

JOHN BEL EDWARDS  
GOVERNOR



CHUCK CARR BROWN, PH.D.  
SECRETARY

State of Louisiana  
DEPARTMENT OF ENVIRONMENTAL QUALITY  
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Grady Gaubert  
Nick St. Romain  
Joe McCartney  
Michael Guillory  
Jesse Hoppes  
Gary Fulton  
Roger Bright  
Nathan McBride

From: Theresa Delafosse  
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting  
Date: August 19, 2021

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

**Thursday, August 19, 2021 at 1:00 p.m.**

Join from PC, Mac, Linux, iOS or Android:

<https://deqlouisiana.zoom.us/j/87494044019?pwd=S1ZBcWx2NTNkN09HaVVZNzNEVhUQT09>

Password: 899370

Or Telephone:

Dial:

USA 636 651 3182

Conference code: 365063

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3863.

Please note that the April – June, 2021 report with the DEQ UST revenues/expenditures is included in this packet.

JB/MAV

Attachments

c: Jeff Baker  
Durwood Franklin  
Natalie Isaacks  
Amber Litchfield

**Louisiana Motor Fuels Underground Storage  
Tank Trust Fund Advisory Board Meeting**

**AGENDA**

**Due to COVID-19 limitations,  
the meeting will be held via ZOOM teleconferencing tool.  
Public notice was published with information how to connect remotely.**

**August 19, 2021  
1:00 P.M.**

1. Call Meeting to Order
2. Roll Call, consideration and Adoption of May 20, 2021, Board Minutes
3. Financial Services Report (Theresa Delafosse)
4. Auditor's Status Report (Cy Morin)
5. Trust Fund Status Report (Jeff Baker)
6. Third Party Claims Status (Jill Carter)
7. Other Business
8. Close of Meeting

STATE OF LOUISIANA  
DEPARTMENT OF ENVIRONMENTAL QUALITY  
MOTOR FUELS UNDERGROUND STORAGE TANK TRUST  
FUND ADVISORY BOARD

The above-entitled meeting was held, via ZOOM Conference, at the LDEQ, Galvez Building, Conference Center, 602 North 5th Street, Baton Rouge, Louisiana, beginning at 1:05 p.m., on May 20, 2021.

**BEFORE:**

Lori B. Overland  
Certified Court Reporter  
In and For the State of  
Louisiana

A P P E A R A N C E S

Michael Guillory  
Chairman

Jeff Baker  
Cy Morin  
Roger Bright  
Jesse Hoppes  
Michael Guillory  
Joe McCartney  
Durwood Franklin  
Gary Fulton  
Nick St. Romain  
Theresa Delafosse  
Karyn Andrews

Sam Broussard  
Amber Litchfield  
Grady Gaubert  
Natalie Isaacks  
Rhonda Cook  
Christine Stanley  
Fran Falk  
Jason Efferson

\* \* \* \* \*



I N D E X

EXAMINATION: PAGE (S) :

None

EXHIBITS :

None

REPORTER'S PAGE 83

REPORTER'S CERTIFICATE 84

\* \* \* \* \*



1 and Finance.

2 MR. FRANKLIN:

3 Gary Fulton.

4 MR. FULTON:

5 Gary Fulton, Administrative of the  
6 Underground Storage Tank Division.

7 MR. FRANKLIN:

8 Jesse Hoppes.

9 MR. HOPPES:

10 Jesse Hoppes, Leaaf Environmental.

11 MR. FRANKLIN:

12 Rhonda Cook. Rhonda, can you hear  
13 me?

14 MS. COOK:

15 Yes. Can you hear me?

16 MR. FRANKLIN:

17 Yes, I do now, Rhonda.

18 MS. COOK:

19 Okay. All right. And also,  
20 Christine Stanley is with me from PPM  
21 Consultants.

22 MR. FRANKLIN:

23 Okay. Thank you.

24 Tad Loupe.

25 MR. LOUPE:

1                   Tad Loupe, DEQ UST Division.

2           MR. FRANKLIN:

3                   Joe McCartney.

4           MR. MCCARTNEY:

5                   Joe McCartney, Louisiana Oil  
6           Marketers.

7           MR. FRANKLIN:

8                   Amber Litchfield.

9           MS. LITCHFIELD:

10                   Hi. Amber Litchfield, Louisiana  
11           Department of Environmental Quality Legal  
12           Division.

13           MR. FRANKLIN:

14                   Cy Morin.

15           MR. MORIN:

16                   Cy Morin, DEQ Audit.

17           MR. FRANKLIN:

18                   Okay. Fran Falke.

19           MS. FALKE:

20                   Fran Falke, DEQ Management and  
21           Finance.

22           MR. FRANKLIN:

23                   Jason Efferson.

24           MR. EFFERSON:

25                   Jason Efferson, DEQ Trust Fund.

1 MR. FRANKLIN:

2 Karyn Andrews.

3 MS. ANDREWS:

4 Karyn Andrews, DEQ Undersecretary.

5 MR. FRANKLIN:

6 Natalie.

7 MS. ISAACKS:

8 Natalie Isaacks, Louisiana Oil

9 Marketers.

10 MR. FRANKLIN:

11 Thank you, Natalie.

12 Nick St. Romain.

13 MR. ST. ROMAIN:

14 Nicholas St. Romain, Louisiana Oil

15 Marketer Association.

16 MR. FRANKLIN:

17 Roger Bright.

18 MR. BRIGHT:

19 Roger Bright, Jones Environmental.

20 MR. FRANKLIN:

21 And, of course, the Court Reporter  
22 is Lori Overland.

23 That's all the names that I see.

24 Did I overlook someone? And if so, would  
25 you please speak up.

1 MR. BROUSSARD:

2 Sam Broussard, DEQ UST Division.

3 MR. FRANKLIN:

4 Sorry about that, Sam.

5 And I also see Grady coming into the  
6 room, so we'll give him a second. Grady,  
7 this is Durwood. Can you hear me?

8 MR. GAUBERT:

9 Yes. How you doing? Can you hear  
10 me?

11 MR. FRANKLIN:

12 Yes. Hear you fine. Grady, we're  
13 going through roll call. Would you  
14 please state your name and who you  
15 represent, please.

16 MR. GAUBERT:

17 Grady Gaubert, Louisiana Oil  
18 Marketers Convenience Store Association.

19 MR. FRANKLIN:

20 Thank you. That's all that I see.  
21 Again, did I overlook someone? Please  
22 speak up.

23 (No response.)

24 MR. FRANKLIN:

25 All right. Michael, I'm going to

1           turn this over to you, and I will go  
2           through the agenda and -- as each speaker  
3           takes his part.

4           MR. GUILLORY:

5                    Appreciate you, sir. I'd like to  
6           call the meeting to order. I want to  
7           appreciate everyone for getting on the  
8           call today, taking the time to get on the  
9           call. I'm kind of hoping maybe next time  
10          we can all get together. I -- I guess  
11          we'll just see how things play out, but  
12          it seems to be calming down.

13                   The first thing I'd like to do is,  
14          consideration and adoption of the  
15          February 25th, 2021 board minutes. Can I  
16          get a motion to accept? Did everyone get  
17          to look over the minutes?

18          MR. FULTON:

19                    This is Gary Fulton. I make a  
20          motion to accept.

21          MR. GUILLORY:

22                    Okay. We have Gary. Anyone with a  
23          second?

24          MR. ST. ROMAIN:

25                    Nick St. Romain. I'll second.



1 MR. GUILLORY:

2 Okay. Appreciate that, Nick.

3 All right. Moving forward, we'll go  
4 to the financial services report with  
5 Theresa Delafosse?

6 MS. DELAFOSSE:

7 Good afternoon, everybody. I hope  
8 everybody did okay and -- well, I hope  
9 everybody did all right in the weather  
10 this week and more -- more funkiness  
11 today. So we -- at least it's not on the  
12 weekend, I guess.

13 Let me find the right page. Hang  
14 on. I'm sorry. Okay. Sorry about that.  
15 I should have figured this out before we  
16 started. Looks like, for me, it's on  
17 page 58 of the pdf. I don't know if  
18 ya'll have it pulled up the same as I do.  
19 58 of 77.

20 Here are the financials for our  
21 third quarter. So that's the quarter  
22 that ended March 31st, 2021.

23 The first page of the financial  
24 statement is the three different -- the  
25 three different rectangles have the



1           fiscal year 2020 year end statement, and  
2           then we have a comparative statement,  
3           which is fiscal year 2020 at third  
4           quarter, so also March 31st, 2020, and  
5           then fiscal year 2021 at third quarter,  
6           March 31st, 2021.

7           You can see that our bulk  
8           distribution fee revenues are a little  
9           reduced as compared to this point last  
10          year, but we have done some analyses and  
11          we do believe the collections will be in  
12          line with the past -- the past few years.  
13          I know there were some -- some slowdowns  
14          of certain things with COVID, but I think  
15          everything has picked back up for the  
16          most part and I do -- I do project we'll  
17          have a -- have a fairly -- fairly good --  
18          a fairly good year just -- just as usual.

19          I've mentioned the interest earnings  
20          reduction. That's been quite  
21          substantial. As you can see, last year  
22          at this time, we had earned \$2 million in  
23          interest and this year, at this time,  
24          we've earned \$31,000. So I did get some  
25          information -- I know I had mentioned

1           previously that I would get this  
2           information, but I -- I did get it for  
3           this meeting from Laura LePez. And I'll  
4           go ahead and have Jeff forward that to  
5           everybody. But it is an explanation of  
6           how the Treasury began recalculating the  
7           interest rate. Her email did mention  
8           that they started on July 1st, 2019, but  
9           that doesn't really match with our  
10          experience, so I'll follow back up with  
11          her on that.

12                    But essentially, when they  
13           established the interest rates that they  
14           credited to the statutory dedicated fund,  
15           they had them mirror the average six  
16           month CD rate earned in the U.S.  
17           Treasury. And over time, the investment  
18           makeup of the general fund has changed  
19           such that their earnings -- basically,  
20           they were paying out to the -- more than  
21           they were earning in the general fund.  
22           So they made adjustments to the  
23           calculation to more accurately reflect  
24           the interest earned. So they made a  
25           whole new model to -- to recalculate

1           those. So unfortunately, that -- that is  
2           a pretty significant -- a \$2 million  
3           difference, I know that's a -- you know,  
4           last year's \$2 million, we can definitely  
5           do a lot of -- lot of great work with  
6           that. And we can still do some good work  
7           with the \$31,000 we've gotten this year,  
8           but not nearly the same. So I will have  
9           Jeff send that out to the board members  
10          this evening or tomorrow.

11                 You can see, we are ahead of where  
12          our claims for reimbursement were -- in  
13          the -- in the second set of numbers, the  
14          disbursement section. We are ahead of  
15          where we were at this time last year.  
16          And Jeff has done an analysis that he and  
17          I discussed recently, and it does look  
18          like we're going to have a -- a really  
19          good year, a high year of reimbursement.  
20          So I'm -- I'm really happy with how  
21          things have been going with -- especially  
22          with Jeff's staff working from home. I  
23          know we've discussed that previously, but  
24          DEQ did move back to the office under our  
25          -- under the new model, I guess, May

1           10th, so it's just been about a week and  
2           a half. And we have most folks  
3           telecommuting two days a week in Jeff's  
4           group. But I don't expect, just as we  
5           didn't really have any interruptions with  
6           approving applications, I don't think --  
7           I think we'll continue at the same pace  
8           we've been. So -- and that -- that  
9           certainly shows in the results. And  
10          we've continued to make -- make  
11          improvements in the timing of that as  
12          well.

13                 Just our professional services  
14          charges are reflected. You will see that  
15          at this time last year for the abandoned  
16          tank sites, we had expended \$100,000 and  
17          this year we spent 375 about, so that's a  
18          really good up tick in -- in work that's  
19          being done by the folks that we're  
20          working with to remediate those sites.

21                 And then if you want to go down to  
22          the bottom, that -- that kind of covers  
23          everything on this page, except the cash  
24          balance. The cash balance, minus the  
25          interest balance, is \$115 million. And



1           then with the current site liability from  
2           the most recent actuary report, that  
3           leaves us with an equity balance of  
4           negative \$38 million. So we are trending  
5           in the right direction and -- and helping  
6           the fund stay healthy and ensure we can  
7           continue to pay claims moving forward.

8           The next sheet is just a projection  
9           of the transfer at year end from the  
10          motor fuel fund to the environmental  
11          trust fund just to cover -- again, cover  
12          our operational or administrative costs.  
13          Everything is pretty steady in this  
14          regard. I don't -- you know, our -- our  
15          indirect costs have been pretty steady.  
16          Staffing costs, you know, there are  
17          increases each year in staffing costs  
18          with insurance changes, et cetera. So I  
19          -- you know, I expect to see a continued,  
20          gradual growth of our expenditures just  
21          to follow along with -- with the cost of  
22          -- cost of keeping a staff to -- to do  
23          all the work necessary to oversee the  
24          program.

25                 So I think that's all I have, unless

1 anybody has any -- any financial  
2 questions based on these reports.

3 When -- if we are able to meet in  
4 person in August, I do hope to bring --  
5 do a more detailed presentation. I think  
6 the Zoom format has been working really  
7 well for our -- for our standard  
8 meetings, but for -- you know, for a  
9 while there, we had done -- done a more  
10 lengthy presentation and gone into more  
11 detail on some aspects of the program.  
12 So it just didn't work out this time,  
13 again, with session -- session duties and  
14 everything, but I hope to be able to do  
15 that, especially if we're able to meet in  
16 person in August, I will have that for  
17 ya'll then.

18 So -- and then, like I mentioned,  
19 I'll forward -- I'll have Jeff send out  
20 the interest explanation on our -- on the  
21 revised interest calculation at the State  
22 Treasury.

23 MR. GUILLORY:

24 All right. Thank you for that,  
25 Theresa. Does anybody have any other

1 further questions for Theresa on the --  
2 on the financials?

3 (No response.)

4 MR. GUILLORY:

5 All right. Can I get a motion to  
6 accept the financials?

7 MR. HOPPES:

8 This is Jesse Hoppes. I'll do a  
9 motion.

10 MR. ST. ROMAIN:

11 Nick St. Romain, second.

12 MR. GUILLORY:

13 Thank ya'll. That was Jesse and --  
14 and Nick.

15 Moving along to item five, the  
16 Auditor's Status Report with Cy.

17 MR. MORIN:

18 Yes. Good afternoon. I hope  
19 everybody's doing well.

20 Yes, on page 61 is where my report  
21 starts. This first page details 21 open  
22 motor fuel audit cases, which have not  
23 made it to our legal department.

24 As of May 14th, 2021, we have one  
25 case which is awaiting payment. This

1           business is no longer an active motor  
2           fuel delivery fee certificate holder.  
3           Our first demand letter for the  
4           assessment was returned unclaimed, so we  
5           recently sent a second demand for the  
6           assessment to alternate -- an alternative  
7           address. If it's returned again, we'll  
8           get with our legal department to aid in  
9           the collection.

10                    We have nine cases which are  
11                    awaiting review. Pending the final  
12                    review, they represent one potential  
13                    assessment, with a balance of  
14                    approximately \$256, and eight potential  
15                    clean audits with no assessment.

16                    I -- I'm currently in the process of  
17                    reviewing the three oldest cases on this  
18                    list to -- to confirm and close them.

19                    Eleven cases are still in progress  
20                    with results to be determined and  
21                    finalized. Six of those audits, which  
22                    are prior to fiscal year 2021, look to be  
23                    clean audits with no assessment as well.

24                    Since the last meeting, one new case  
25                    has been added to this list and two cases



1           were closed and removed from the list.  
2           One was a clean audit with no assessment.  
3           The other resulted in an assessment of  
4           approximately \$1,100, which was collected  
5           in full.

6                     Do you have any questions on this  
7           page?

8           (No response.)

9           MR. MORIN:

10                    Okay. Well, we'll go to page 62  
11           then. And there's not any change really  
12           on -- on this page. We have three legal  
13           cases still all with the Office of Debt  
14           Recovery. And as of May 5th, we received  
15           no payments from ODR on these cases.

16                    As of today, they represent a total  
17           of \$99,549.77 in delinquent motor fuel  
18           delivery fees and in late payment  
19           penalties, plus the attorney fees noted  
20           just below there.

21                    And that concludes my report.

22           MR. GUILLORY:

23                    All right. I appreciate that, Cy.  
24           Anybody have any questions for Cy?

25           (No response.)

1 MR. GUILLORY:

2 All right. Moving all along. Item  
3 number six, Trust Fund Status Report with  
4 Jeff -- with Mr. Jeff.

5 MR. BAKER:

6 Good afternoon. This is the Trust  
7 Fund Review. If you'll look at the top  
8 of page 64 in your packets. This  
9 represents the third quarter of fiscal  
10 year 2021. At the top of the page, under  
11 the Active Trust Fund Eligible Site  
12 section, this provides a breakdown of the  
13 sites and the investigation and the  
14 correction action phases. Note the site  
15 counts, the average ages and the total  
16 reimbursement amounts at the site -- of  
17 the cost of the sites in these two  
18 categories. So you can see in the  
19 corrective action phase, we've spent  
20 almost \$100 million for those sites, and  
21 we spent about \$12 million for the sites  
22 in the investigation assessment phase.

23 You'll see the total number of site  
24 closures right below that, as of the  
25 report date, and that's along with the

1 total reimbursement. So we've -- we've  
2 cleaned up approximately 1,464 sites for  
3 just over \$300 million.

4 Under the Cap Budget Summary  
5 section, note the sites currently in the  
6 corrective action phase, had approved cap  
7 budgets totaling approximately \$91  
8 million, with reimbursements of \$73  
9 million, leaving about \$17.8 million in  
10 approved cap budget remaining.

11 In the next section, you'll see the  
12 sites that have not requested  
13 reimbursements, but have been determined  
14 trust fund eligible in the last three  
15 years, and that's 14 sites.

16 In the next section, you'll see we  
17 had -- at the end of March, we had  
18 approximately 73 pending applications,  
19 which totaled \$1.2 million, \$1.3  
20 million. Right below that, you'll see we  
21 currently have 40 certified RACs with 27  
22 of them that have active sites.

23 Now, if you'll draw your attention  
24 to the bottom of the page, this is a  
25 fiscal year summary for the third quarter

1 of fiscal year 2021. The trust fund has  
2 received 280 applications, totaling  
3 approximately \$4.5 million. We returned  
4 29 applications for various reasons and  
5 had 155,000 was disallowed as ineligible  
6 for reimbursement. A total of 257  
7 applications were processed recommending  
8 approximately \$3.9 million.

9 Does anybody have any questions on  
10 this page?

11 (No response.)

12 MR. BAKER:

13 Okay. If you'll go to the next  
14 page, page 65, this is titled, Active  
15 Trust Fund Sites with Corrective Action  
16 Plans. This report breaks down the  
17 active sites in the corrective action  
18 phase. This provides site specific  
19 information related to the application  
20 counts, time period of trust fund  
21 reimbursements, site location and various  
22 reimbursement data. The column totals at  
23 the top of the first page, represent the  
24 values of the summary reports.

25 Again, this is a breakdown of the

1 individual sites that are in this -- in  
2 the corrective action phase. It gives a  
3 lot of information, but it -- one of the  
4 previous board members had asked for this  
5 report and we were proud to present it.  
6 We think it gives a idea -- gives the  
7 board a good idea of what's going on with  
8 each site.

9 If you'll skip down to page 69,  
10 you'll see a summary of those sheets.  
11 This table gives you -- gives the members  
12 an overview of the cap site with  
13 reimbursement by cost and category and  
14 cap budget totals. Note the total  
15 current reimbursements of almost \$100  
16 million, which includes the values above,  
17 as well as the total cap reimbursements.  
18 The estimated total cost to closure for  
19 these sites in the corrective action  
20 phase, versus the overall average closure  
21 cost per site, is also shown at the  
22 bottom of the page. And you'll notice  
23 there's a -- a fairly large discrepancy  
24 there. And what that shows you is that  
25 we end up cleaning a lot of sites up



1           without ever getting into the corrective  
2           action phase, which obviously lowers that  
3           overall cost. But right now, what that's  
4           showing is, is that we have 127 sites.  
5           And if you total the current  
6           expenditures, plus the budgeted  
7           expenditures, plus the estimated cost to  
8           closures, it's going to be about a --  
9           just over a \$1 million per site to clean  
10          those sites up in the corrective action  
11          phase.

12                   Does anybody have any questions on  
13          this section?

14          (No response.)

15          MR. BAKER:

16                   If we could go to page 70. These  
17          are the sites, the trust fund sites, in  
18          the investigation and assessment phase.  
19          This report also breaks down the  
20          individual sites in this section and it  
21          gives site specific information related  
22          to the application counts, the time  
23          period of trust fund reimbursements, site  
24          location and various other reimbursement  
25          data. The column totals at the first

1 page reflect the values in the summary  
2 report.

3 Durwood, if you'll go to page 74  
4 now. This gives you the summary of the  
5 data of the -- of those individual sheets  
6 and you can see what we currently have in  
7 investigation phase. So you can see  
8 we've got approximately \$12.4 million in  
9 expenditures, with an average cost of  
10 \$86,000 for each site at -- at this  
11 point.

12 Does anybody have any questions  
13 about these sites?

14 (No response.)

15 MR. GUILLORY:

16 No, sir.

17 MR. BAKER:

18 Okay. Durwood, could you flip --  
19 flip over to page 75. This gives you the  
20 sites that are -- that have been  
21 determined eligible for the trust fund so  
22 far this fiscal year. You can see we --  
23 the report shows 27 potential trust fund  
24 sites that were reviewed and made  
25 eligible. That represents 34 active

1 incidents. So a lot of these sites have  
2 more than one incident.

3 Durwood, could you go to page 76.  
4 This gives you the sites that -- that  
5 were granted no further action status in  
6 this current fiscal year. Note that 28  
7 trust fund sites have received the no  
8 further action status thus far. You may  
9 note that some of these sites are still  
10 on our active list. We often continue to  
11 receive reimbursement applications for  
12 NFA'd sites a couple of quarters after  
13 the official closure of the release as  
14 the RACs recoup their expenditures.

15 Now, just some points of interest.  
16 The trust fund, as we mentioned at the  
17 last meeting or two, we've been working  
18 on a new version of the trust fund  
19 reimbursement application that's in  
20 Excel. We've distributed it to a couple  
21 of the RACs and they've given us some  
22 good feedback. We're -- we've been  
23 updating the tool based upon their  
24 feedback. Our hope is to implement the  
25 new tool in the next couple months.



1           Another note, as Theresa mentioned,  
2           the trust fund has kind of modified its  
3           process. Where we were all paper, we've  
4           kind of switched completely to electronic  
5           and this has allowed for us to have  
6           better remote processing of these  
7           reimbursement applications, which has  
8           been very beneficial in the last year,  
9           for obvious reasons. These new  
10          procedures are working well and we  
11          continue -- we anticipate continuing this  
12          process as we move forward in the future,  
13          maybe even enhancing.

14          Another point is, the department is  
15          currently working on a three year  
16          contract with the actuary who has been  
17          performing the actuarial review over the  
18          last three years. Their work has been  
19          collaborated by the legislative auditor  
20          who contracted another actuary to review  
21          the previous allegations in a report for  
22          fiscal year 2020 and didn't find any  
23          substantial findings with that.

24          That pretty much concludes my -- my  
25          review. Does anybody have any questions?

1 MR. ST. ROMAIN:

2 Jeff, this is Nick St. Romain. I  
3 have one question, looking at the average  
4 cost to close. I think it was page 65 or  
5 69. That -- that amount has exceed one  
6 million now. Like only a few short years  
7 ago, we raised the cap from a -- per site  
8 or per incident. How -- how many of them  
9 are bumping on that 1.5 million cap?

10 MR. BAKER:

11 I'd have to go back through the list  
12 and look. But you have to remember, Nick  
13 --

14 MR. ST. ROMAIN:

15 Okay.

16 MR. BAKER:

17 -- you have you remember that, a lot  
18 of these sites had more than one  
19 incident. So they -- they actually had  
20 more than a million and a half, because  
21 that million and a half is per release,  
22 per incident.

23 MR. ST. ROMAIN:

24 Okay.

25 MR. BAKER:

1           So when we look at these costs, it's  
2           based on a -- what we call an "agency  
3           interest" or a "site basis". So we  
4           haven't backed out and look at what the -  
5           - what the total cap would be based upon  
6           the one and a half million dollars.

7           MR. ST. ROMAIN:

8           Okay. Yeah. I just didn't know if  
9           we were starting to have several bump on  
10          1.5, which you know, I'd hate for it to  
11          be my site that had a leak that -- that  
12          got that high and then I'm out of  
13          coverage so just curious.

14          MR. BAKER:

15          I will tell you -- no, I will tell  
16          you this, I will look at the numbers over  
17          the next -- next quarter and I'll have  
18          you -- I can give you a report next -- at  
19          the next meeting, kind of where we are  
20          with that.

21          MR. ST. ROMAIN:

22          Okay. That sounds good.

23          MR. GUILLORY:

24          Anyone else have any questions for  
25          Jeff?

1 MR. HOPPES:

2 No, sir.

3 MR. GUILLORY:

4 All right. Can I get a motion to  
5 accept the trust fund status report from  
6 Jeff?

7 MR. ST. ROMAIN:

8 This is Nick. I'll make a motion to  
9 accept the trust fund status report.

10 MR. HOPPES:

11 And this is Jesse Hoppes, I'll  
12 second it. Do we need to do one for the  
13 -- for Cy as well?

14 MR. GUILLORY:

15 I think we -- did we or did we not?

16 MR. HOPPES:

17 I think we skipped it.

18 MR. GUILLORY:

19 Okay.

20 MR. HOPPES:

21 I'll make a motion --

22 MR. GUILLORY:

23 Can I get a motion to accept Cy's  
24 report?

25 MR. HOPPES:

1                   This is Jesse Hoppes. I'll do a  
2                   motion.

3                   MR. GUILLORY:

4                   Thank you, Jesse.

5                   MR. ST. ROMAIN:

6                   Nick St. Romain to second.

7                   MR. GUILLORY:

8                   I appreciate that Nick. And sorry  
9                   about that fellas.

10                  Okay. Moving along, we'll go to  
11                  the Third Party Claims Status Report with  
12                  Amber.

13                  MS. LITCHFIELD:

14                  Hi. Amber Litchfield with the  
15                  Department. There are no new claims that  
16                  have been filed.

17                  MR. GUILLORY:

18                  Okay. I appreciate that, Amber.

19                  Can I get a motion to -- do I need a  
20                  motion for that?

21                  MR. ST. ROMAIN:

22                  This is Nick St. Romain. I'll make  
23                  a motion to accept Third Party Claims  
24                  status.

25                  MR. GUILLORY:

1                   Thank you.

2           MR. FULTON:

3                   I'll second. This is Gary Fulton.

4           MR. GUILLORY:

5                   Thank you, Gary.

6                   All right. Moving onto other  
7           business. The legislative update with  
8           Karyn Andrews.

9           MS. ANDREWS:

10                   Good afternoon. Thanks for having  
11           me today. I know it's been a while since  
12           I have attended one of these meetings. I  
13           know.

14                   From a department standpoint, I do  
15           want to make sure that I acknowledge our  
16           staff over the course of the last year.  
17           You know, we've been remote. We've had  
18           some challenges, but I think this -- this  
19           group and -- and -- is a -- is a great  
20           example of how working from home can work  
21           and be successful. I'm not sure that  
22           we've skipped too much of a beat after we  
23           really got all the processes down pat.  
24           So I want to make sure that we -- we  
25           acknowledge those staff that are -- that



1           are working here at DEQ, and -- and that  
2           also includes the distributors and the  
3           RACs that are working with us. So I just  
4           wanted to start off with that.

5                        So I wanted to just kind of give you  
6           guys an update of what's going on  
7           legislatively for DEQ. We did have a  
8           couple of bills this -- this session.  
9           And two that are probably a little closer  
10          to me than some of the other ones are fee  
11          bills. There was no -- there was no  
12          effect to any of the -- of your  
13          constituents here. But I did want to  
14          mention that we did have, and do have, a  
15          fee bill. We are right now going to be  
16          going on the House floor again today.  
17          I'm not sure of the -- of the success of  
18          these bills. I'm still hopeful that  
19          we'll be able to get that super-majority  
20          vote. And I -- at this point, I don't  
21          want to -- I don't want to say that  
22          there's going to be a detrimental effect  
23          to motor fuel work because it -- the fee  
24          bills do specifically involve our  
25          environmental trust fund account and not

1           the motor fuel trust fund account. So I  
2           -- I doubt that'll -- that you guys will  
3           actually see any effects on it.

4                       From a department's standpoint, it  
5           is going to have a significant effect, if  
6           we are unsuccessful at getting these  
7           bills passed. We will, as an agency, not  
8           motor fuel, as an agency, have a \$1.5  
9           million shortfall in revenue next year  
10          and it will be even more in the year  
11          after.

12                      So I just wanted to -- to mention  
13          that. Those two bills, hopefully, will  
14          be coming up for a vote today and I'm  
15          still kind of having my fingers crossed  
16          and hopeful that we'll be able to find  
17          those 70 votes.

18                      The next thing I had wanted to  
19          mention, which really does affect this  
20          program, is House Bill 515. So earlier  
21          in the spring, Theresa and I had the  
22          honor and joy of testifying before a  
23          subcommittee, joint legislative committee  
24          on the budget. It was analyzing accounts  
25          and their being statutorily dedicated,



1           which our motor fuel underground storage  
2           tank trust fund is one of those accounts.  
3           And so when her and I had testified we  
4           had, you know, brought up the fact that  
5           this is essentially a self-insurance fund  
6           and a lot of other items that we talked  
7           about. And initially, the recommendation  
8           was to remove the dedication from this  
9           fund. Fortunately, when it did become a  
10          bill, that information did get amended  
11          out. So we are going to continue  
12          watching House Bill 15 -- 515, excuse me,  
13          to make sure that that does not get  
14          amended back into the bill. So as of  
15          this point, motor fuels has -- is going  
16          to remain a statutory dedicated trust  
17          fund. So that's good news.

18                 The second piece in House Bill 515  
19                 is the direction from the general fund to  
20                 the motor fuel underground storage tank  
21                 trust fund of \$5.5 million. As you know,  
22                 in the regular legislative session of  
23                 2016, there was an amount that was in  
24                 escrow at the Department of Justice that  
25                 the legislature did have an instrument

1           that swept that money. Some of this  
2           trust fund's money did get caught up in  
3           that. And the administration is -- has --  
4           -- have been able to successfully ad to  
5           this bill, the 5.5 million. That brings  
6           the account pretty much paid in full, if  
7           the instrument is successful through the  
8           legislature.

9           I think right now, it's pending a  
10          committee on finance on the Senate side.  
11          So again, we will be keeping our watch  
12          out on House Bill 515.

13          I don't know if anybody else had any  
14          questions for me about the legislative  
15          session. Those are the -- the bills that  
16          we've been watching from a fiscal  
17          perspective and from a motor fuel  
18          perspective.

19          MR. GAUBERT:

20                 Karyn, this is Grady Gaubert. Just  
21          to -- what -- what you said about the --  
22          you know, House Bill 515. I think it was  
23          Representative Zeringue that -- that was  
24          the author of that bill; is that correct?

25          MS. ANDREWS:

1           Yes, that is correct.

2           MR. GAUBERT:

3           Okay. So originally, like you said,  
4           the intent was to change the name of the  
5           -- the underground storage tank trust  
6           fund, I think, to the underground storage  
7           tank trust account.

8           MS. ANDREWS:

9           You are correct.

10          MR. GAUBERT:

11          And -- and our concern, you know,  
12          from the regulated side or the -- of --  
13          of underground storage tanks, was that,  
14          that was going to enable, or better  
15          enable, some other entity within the  
16          government to come in and have joint  
17          uses, you know, of this money because it  
18          wasn't -- it wasn't -- it was basically  
19          taking away the statutory part of -- of  
20          the -- of this and putting into a general  
21          fund. That -- I think that was the whole  
22          intent of that bill initially; is that  
23          correct or --

24          MS. ANDREWS:

25          Well, I -- I'll tell you right now,

1           Theresa and I have gone the rounds with  
2           this -- this subcommittee and our  
3           environmental trust is no longer a  
4           dedicated account. I -- I think the --  
5           the legislature feels like they can  
6           better budget if it's considered a fee  
7           and self-generated versus a statutory  
8           dedication. I think a lot of times,  
9           there's the impression by the legislature  
10          that if you're a stat ded you go to them  
11          and you say, well, I'm collecting \$100  
12          and so I'm going to spend my \$100, and  
13          they feel like that they have a little  
14          bit more say so when you're a statutory  
15          dedication and I don't know that that's  
16          true or not true. It's -- I'll -- I will  
17          say that's not been my experience,  
18          because our environmental trust is now an  
19          account and we have definitely not had  
20          that happen. However, we all know that  
21          administration's come and go and you are  
22          absolutely correct that you just are not  
23          sure what an administration is going to  
24          do. We were happy to see that the -- it  
25          was removed from the bill. We were in

1           agreement that we did not think it was  
2           appropriate that this be flagged as a  
3           self -- as a self-generated -- fee and  
4           self-generated account, that it should  
5           remain the trust fund. So we were  
6           actually grateful that affirmed.

7           MS. DELAFOSSE:

8                   I would -- I would add that what  
9           they've done with -- like Karyn mentioned  
10          the environmental trust fund is now the  
11          environmental trust dedicated fund  
12          account. They have incorporated language  
13          in those passages that indicates any  
14          leftover -- or, any balance available at  
15          the end of the fiscal year carries  
16          forward into the fund into the next  
17          subsequent fiscal year. So it hasn't --  
18          it hasn't changed anything operationally  
19          for the environmental trust fund. Now,  
20          we won't have any money potentially to  
21          carry forward so, you know, it won't  
22          matter at some point.

23                   But anyway, that's -- so it's --  
24          those -- those protections were in there,  
25          but again, we -- we didn't think it was



1           appropriate to have -- because of the  
2           purpose of this fund, to have it  
3           transitioned, even though in practice, it  
4           hasn't meant -- meant much. But I'm --

5           MR. GAUBERT:

6                     We just -- I'm sorry.

7           MS. DELAFOSSE:

8                     Oh, I was just going to say too, the  
9           bill -- the bill is the funds bill, so  
10          that's why it typically just provides for  
11          transfer of monies between funds or  
12          appropriation of a surplus. In every  
13          other session when they have had a bill  
14          enacting the results of the dedicated  
15          fund review subcommittee, it's been a  
16          separate piece of legislation. I'm not  
17          sure why it was amended into the funds  
18          bill instead this time. But that's --  
19          that's why it's in that bill.

20          MR. GAUBERT:

21                     Okay. So we just want to make sure  
22          --

23          MS. ANDREWS:

24                     But -- but, yeah, we were -- we were  
25          actually glad to -- to see that it was



1           amended out. We were in -- in support of  
2           that decision and we had actually, you  
3           know, had several conversations. Theresa  
4           and I got a reprieve in the first  
5           committee we went to and we were very  
6           hopeful that we were going to, you know,  
7           convince them that it needed stay a -- a  
8           dedicated account. We were not  
9           successful, so I'm glad to see that some  
10          calmer heads prevailed on that decision  
11          on the House side. So thank you, Grady.  
12          MR. GAUBERT:

13                 Okay. Right. So yeah, we just want  
14          to make sure. And -- so we're showing a  
15          \$38 million, you know, a couple years  
16          back. The format of the trust fund  
17          financials was -- was modified to  
18          include, you know, all of the potential  
19          liabilities going forward, not just, you  
20          know, the actual amount of expenditures  
21          directly related to clean ups, but the  
22          anticipated expenditures going forward.  
23          And -- and I think when you combine all  
24          of that today, we're showing a deficit of  
25          -- because of that format now, a deficit

1 of about \$38 million. You -- you know,  
2 so any -- I guess what that's saying is  
3 that, you know, this excess availability  
4 to transfer here or transfer there,  
5 because we're showing a \$38 million  
6 deficit, that's not going to happen any  
7 time soon, just in and of itself, but  
8 statutorily, we -- you know, we just got  
9 to make sure that we protect the fund, in  
10 and of itself, where, you know, some  
11 other legislative effort doesn't come in  
12 and use the money for an unintended  
13 purpose. And so we -- we want to make  
14 sure that we're rock solid in protecting  
15 the integrity of -- of that. And -- and  
16 if -- so you're thinking that -- that HB  
17 515 now assures us of that integrity; is  
18 that -- would that be -- can I --

19 MS. ANDREWS:

20 Well, I -- I would -- I would like  
21 to first say, it appears that it's been  
22 amended out of 515, which means it will  
23 stay a dedicated -- statutory dedicated  
24 account, but I will tell you that, even  
25 as a statutory dedicated account, there

1 is no 100 percent assurance that a fund  
2 cannot have something swept from it. The  
3 last two administrations have honored the  
4 fact that this dedicated account is a  
5 self-insurance account. It's not -- it  
6 has a very specific use of funds to it  
7 and have honored that fact and not swept  
8 it. But I don't want -- I don't want  
9 anybody to think because it's a dedicated  
10 fund, in five years, another  
11 administration or another legislative  
12 body couldn't make a different decision.  
13 It's in the Constitution that allows fund  
14 sweeping. You have to meet really --  
15 really different triggers that show  
16 budget shortfalls for the State. And I -  
17 - I think with the new revenue estimating  
18 conference that has been put together and  
19 them really having two economists, I -- I  
20 think we're in a much different position  
21 today than we were, you know ten years  
22 ago.

23 So I -- I would -- I just don't want  
24 anybody to think just because we're a  
25 dedicated account, doesn't mean that that

1 possibility does not still exist.

2 MS. DELAFOSSE:

3 But I -- yeah, I wanted to add too,  
4 that's -- that's one of the -- the  
5 reasons or the impetus behind moving  
6 towards having an actuary calculate the  
7 liabilities is because of the  
8 legislature's familiarity with actuaries  
9 and -- and what their results means. You  
10 know, the retirement committee, for  
11 example, reviews the actuarial  
12 evaluations annually of all the  
13 retirement funds. So, you know, that --  
14 that goes a long way and is very  
15 convincing regarding the, you know, that  
16 the -- while the cash balance looks -- it  
17 sure looks appetizing and lucrative, it's  
18 not -- it's -- you know, it's not -- it's  
19 obligated and we have obligations against  
20 current sites.

21 So again, that was -- I just wanted  
22 to add that. But like Karyn said,  
23 there's definitely no -- there's no  
24 guarantees at any point in time that the  
25 legislature couldn't -- couldn't come out



1 with an instrument. But I don't -- I  
2 don't anticipate it, but things happen  
3 all the time that I don't anticipate.

4 MR. HOPPES:

5 Karyn, this Jesse Hoppes. I have a  
6 quick question. If the fund was ever to  
7 be swept, how would that work? Would the  
8 State still be obligated to pay up to  
9 \$1.5 million at some point for each site,  
10 you know, to -- to clean it up and, you  
11 know, how would that work, if the fund  
12 was swept?

13 MS. ANDREWS:

14 Yeah. I mean, you know, in theory,  
15 if the fund was swept, the State still  
16 has an obligation. And, you know, that's  
17 a lot of the reason that we feel strongly  
18 that we have a fiduciary duty to those  
19 people paying into this fund that the  
20 money is there and available when it's  
21 needed. So that was -- that's the whole  
22 point of, you know, having this  
23 actuarially calculated, us making sure we  
24 look at this money so carefully. Because  
25 if -- if, in fact, there was no money

1 left in the account, they -- the sites  
2 that are in current clean up are still  
3 obligations of the State. And we do  
4 report it as such in the State's  
5 financials.

6 MR. HOPPES:

7 So anything that's currently  
8 eligible, would still be covered until it  
9 is cleaned or 1.5 million is reached, and  
10 then ya'll would have to make, or we  
11 would have to make, a decision to kind of  
12 stop allowing eligibility after that, if  
13 we thought it would (inaudible) and then  
14 switch to private insurance?

15 MS. ANDREWS:

16 Yeah. And -- and a little bit of  
17 this is theory, right? So -- but yes, it  
18 -- it would -- the -- any sites that we  
19 currently have declared eligible, would  
20 become a liability of the State.

21 MR. HOPPES:

22 Okay. Thank you.

23 MS. ANDREWS:

24 Okay.

25 MR. ST. ROMAIN:



1           And -- and to add onto that,  
2           constitutionally, can they sweep it to  
3           zero or is there a percentage that they  
4           can sweep out of it?

5           MS. ANDREWS:

6           That's a great question. So it is  
7           definitely limited, it's a five percent  
8           and it's not of the fund balance. It's a  
9           five percent of your budget. So we don't  
10          ever have 100 million budgeted, we have  
11          like 16 million budgeted. So the most at  
12          any time they can do is five percent at a  
13          time and, I think, it's a maximum of ten  
14          percent per fiscal year, but I'm not  
15          positive about the per fiscal year. I  
16          know it's five percent.

17          MS. DELAFOSSE:

18          Well, and -- but it may be that in -  
19          - an instrument could -- I -- I mean, I  
20          don't know. I think that's -- that's the  
21          provision when REP has recognized a  
22          deficit. I'm not sure that they couldn't  
23          draft a bill to reduce the balance to  
24          zero and sweep -- I mean, it's -- again,  
25          it's not -- it's highly, highly, highly

1           unlikely.

2           MS. ANDREWS:

3                    Yeah. I think -- I think what  
4           Theresa's point kind of is, the  
5           legislature has determined that it's a  
6           statutory dedication and at any point,  
7           they can determine that it's not. And  
8           she is correct, they could do an  
9           instrument at any time taking the money.  
10          You know, that's -- that's a reality. We  
11          do everything we can to make sure that  
12          this -- that this, and -- and that all of  
13          our accounts and funds, are protected. I  
14          mean, you know, that's -- that's mine and  
15          Theresa's job.

16          MR. GAUBERT:

17                    And this is Grady again, and I don't  
18          mean to beat a dead horse, but just one  
19          other -- you know, when you mentioned  
20          that five percent, a question popped up.  
21          I think they swept about \$7 million.

22          MS. ANDREWS:

23                    But what -- what they did, they  
24          swept it, that was in escrow at the  
25          Department of Justice. It was actually

1 not swept from the motor fuel trust fund  
2 itself. That money was being held in  
3 escrow. I think there was some question  
4 at the time of exactly what was in that  
5 escrow account and after all the dust  
6 settled, it was determined that it was  
7 motor fuel money and so now, we're  
8 getting paid back.

9 MR. GAUBERT:

10 Okay. Well, yeah, so that -- you  
11 know, they can't -- right. So that's why  
12 -- that's the reason then that we are  
13 getting the money back because it was, I  
14 guess, unintentionally swept or -- from  
15 the underground storage tank trust fund,  
16 which by -- by statute, only five  
17 percent, which would be about 800,000,  
18 could have been swept because of the  
19 budget restriction without legislatively  
20 changing it, that would have been about  
21 800,000. But seven million was swept.  
22 And then we're getting the balance back  
23 of that -- that sweep amount, whatever  
24 exactly it was, less the five percent,  
25 which was swept that, I guess, I'm -- I'm

1           assuming that we will not get that back  
2           because that was swept.

3           MS. ANDREWS:

4                       So let me chime in a little bit and  
5           I know we're probably getting into some  
6           weeds. So when I talk about five  
7           percent, that is done through a  
8           legislative instrument through the joint  
9           legislative committee on the budget. So  
10          that is done in a mid-year budget  
11          shortfall. What occurred in the  
12          legislature was a bill, during session,  
13          that directed the Department of Justice  
14          to send the balance of its escrow to the  
15          general fund. At the time, he testified  
16          that what was in the escrow account was  
17          motor fuel. And the Governor and the  
18          legislature, at the time, said, okay,  
19          great. Send the money to the general  
20          fund. After, again, the dust settled,  
21          the Governor's Office and the  
22          administration and the legislature said,  
23          you know what, we really need to pay this  
24          money back to motor fuel's and so that's  
25          what's been going on. One really has

1 nothing to do with the other. The fact  
2 that the escrow account was depleted and  
3 directed to be paid to the general fund  
4 has absolutely nothing to do with the  
5 ability to have instruments to sweep  
6 actual accounts. They are two very  
7 different things and circumstances that  
8 occurred.

9 I just don't want anybody thinking  
10 that that had anything to do with the  
11 five percent. The five percent is very  
12 different from instruments they do during  
13 a legislative session.

14 MR. GAUBERT:

15 I understand. So the escrow, is  
16 there -- is there any -- do we have the  
17 option of -- of putting, you know, money,  
18 cash money in the escrow account or  
19 somewhere else? Do we have any option  
20 there, or does it just by default --

21 MS. ANDREWS:

22 Well, that was -- it had to do with  
23 a very specific legal case that -- and  
24 that that was the reason that DOJ had it  
25 in their escrow before it was deposited



1           to us. And we are -- we now work a  
2           little bit differently with the DOJ  
3           whenever we have cases. It does get  
4           deposited to them and they now turn  
5           around and -- and direct the payment to  
6           us.

7           MR. GAUBERT:

8                     So it does not sit in an escrow  
9           account --

10          MS. ANDREWS:

11                     That is correct.

12          MR. GAUBERT:

13                     -- for this to potentially happen  
14          again.

15          MS. ANDREWS:

16                     It would not -- we do not leave  
17          money in -- in anyone's escrow account  
18          anymore.

19          MR. GAUBERT:

20                     Okay. I finished with my questions.

21          MS. ANDREWS:

22                     Yep. Okay. All right.

23          MR. GUILLORY:

24                     Any other questions for Karyn?

25                     (No response.)



1 MR. GUILLORY:

2 Thank you very much for the  
3 explanation.

4 MS. ANDREWS:

5 Sure. I -- I probably made it sound  
6 more complicated than it really is, and I  
7 apologize. But I did want to make sure  
8 that you all knew what was going on with  
9 House Bill 515.

10 MR. GUILLORY:

11 Okay. Well, we appreciate that,  
12 Karyn. I know you got a lot going on  
13 right now, so we appreciate that.

14 Can I get a motion to accept Karyn's  
15 update on the -- on the legislature?

16 MR. HOPPE:

17 This is Jesse Hoppes. I'll give a  
18 motion.

19 MR. FULTON:

20 This is Gary Fulton, I second.

21 MR. GUILLORY:

22 Thank ya'll.

23 Moving onto Item B on the -- on the  
24 other business. Every year, in -- in a -  
25 - in the Q2 meeting, we take

1            recommendations on the motor fuel  
2            delivery fee rate. So it's that time  
3            again this year. So any recommendations  
4            on what we want to do with that this  
5            year?

6            MR. ST. ROMAIN:

7                    Michael, this is Nick St. Romain.  
8            Based off of the LOMA board meetings and  
9            such, we'd -- I'd like to make the motion  
10           that the fee be changed to .004 cents  
11           down from its current rate, just because  
12           the -- the fund continues to -- to grow  
13           in balance and to give us a chance to --  
14           to trim it up some and maybe make it less  
15           attractive for the legislature. And if  
16           it -- and if we see it's going the wrong  
17           way, we -- we get to correct it every  
18           year. So based on the LOMA board, I'd  
19           like to make a motion that it go to .004.

20           MR. GUILLORY:

21                    Okay. Thank you, Nick. Anyone else  
22           on that?

23           MR. HOPPES:

24                    When is the last -- this is Jesse  
25           Hoppes. I was just going to ask when the

1 last time was that we changed it?

2 MS. DELAFOSSE:

3 We have not changed it. I was just  
4 going to say, the statute is fairly new.  
5 I think with -- with the change in format  
6 of the meeting and everybody's lives  
7 being uprooted last year with the  
8 beginning of the pandemic, there was not  
9 a recommendation made last year. So we  
10 did it in 2019, not in 2020, and then  
11 now, we have ya'll's recommendation for  
12 2021.

13 I believe we got a letter from the  
14 Chairman, so we'll followup with you  
15 after, Mr. Grady, and see what we need to  
16 do to officially have that recommendation  
17 made official to Dr. Brown.

18 But this is -- yeah, we haven't  
19 lowered it.

20 MR. GUILLORY:

21 Okay. Do I have a second on Nick's  
22 recommendation?

23 MR. MCCARTNEY:

24 I'll second. This is Joe McCartney.

25 MR. GUILLORY:

1           Okay, Joe. Joe seconds that. So  
2           now, don't -- don't we take a vote on  
3           that, am -- am I correct in saying that?

4           MR. GAUBERT:

5           I think, yeah, historically, just a  
6           comment before, you know, if we can take  
7           a vote, I've been involved with the trust  
8           fund since the day it was created in some  
9           -- some -- some way, just -- even just  
10          maybe from just understanding it, you  
11          know, being involved with LOMA and, you  
12          know, getting this setup with the State,  
13          which is -- which is a great thing that -  
14          - that we have. But initially, the --  
15          the way it was initially started was,  
16          there was some flexibility in -- in  
17          setting fees. And one President in the  
18          United States said one time, there's  
19          nothing more permanent than a temporary  
20          fee or a temporary tax. I don't think  
21          initially that it was ever set up to be a  
22          set fee and it lasts like that forever.  
23          I think that the intention was always to  
24          have some flexibility, at least when it  
25          hit a certain point, and it may have been

1           changed over time and I may not be aware  
2           of it. But once the fund reached a  
3           certain level, it could -- the fund could  
4           actually be completely suspended and then  
5           when it went down to a lower level, it  
6           could be reimplemented, or the fee, in  
7           and of itself, could be adjusted to  
8           reflect the requirements on an ongoing  
9           basis. To my knowledge, it's never been  
10          eliminated or ever changed ever.

11                 So -- but the intention was always  
12          to have the ability to do that, and I  
13          don't know that we ever used it. So if -  
14          - you know, if the fund is sustained --  
15          is sustaining itself, you know, what  
16          would be the reason, the justification to  
17          continue to charge the .008, if a point  
18          less than that or some -- at some point  
19          less than that, such as the .004, could  
20          sustain the fund for a period of time.  
21          It's not a for profit setup, you know,  
22          circumstance. It's really just a -- a  
23          fee to make sure that we meet the  
24          requirements of the -- of the fund, which  
25          is to clean underground storage tanks.



1           So if we can do that with a .004 rather  
2           than a .008, I -- I, for one, would  
3           definitely support going to a .004. If  
4           there's proof or reason that, you know,  
5           that we need something other than that,  
6           I'm -- you know, I'm -- I'm receptive to  
7           that as well. But if -- if -- if not,  
8           and there's no justification, then --  
9           then unless we hear something different,  
10          I would -- I would go along with  
11          supporting the .004 for a period of time,  
12          with the understanding that it still --  
13          we still have the ability to change it at  
14          any time.

15                 So I would support it under those  
16          circumstances, unless there's  
17          justification that we need to keep it at  
18          .008 for some reason.

19          MR. FULTON:

20                 This is Gary Fulton. I -- I guess  
21          the only point to keep it at the eight  
22          would be that the current fund balance is  
23          based on the actuary. And I -- I  
24          perceive that, you know, the sale of gas  
25          and more electric cars, there's going to



1           be a point at which that balance is going  
2           to be rapidly depleted, and I don't --  
3           I'm not sure that making that move now  
4           would be the right thing. You know, I'm  
5           not -- I'm not totally sure. But I think  
6           the actuarial is a good indicator that  
7           we're -- you know, we need to continue at  
8           the .8 -- .008 to try to take care of all  
9           the insurance claims that we're going to  
10          have in the future. I guess that's --  
11          that would be my only comment.

12         MR. HOPPES:

13                 So this is Jesse Hoppes. Just  
14                 looking at the -- if you go to page 58,  
15                 you can kind of see, I guess, the  
16                 receipts. I guess, ya'll are getting  
17                 this based on kind of slightly more than  
18                 half of what we take in is kind of put --  
19                 only used in a fiscal year, is kind of  
20                 where you're at, right? And so that's  
21                 why ya'll are kind of thinking on the  
22                 four as opposed to the six or the eight,  
23                 is that what this is based on?

24         MR. ST. ROMAIN:

25                 That's correct.

1 MR. HOPPES:

2 Okay. It's closed out because --

3 MS. DELAFOSSE:

4 Well -- and I -- I want to -- I  
5 think the -- the half -- the half amount  
6 is payments to RACs, so that doesn't  
7 include the -- the additional cost of the  
8 administration that we transfer. So when  
9 you include that, it's more than half.  
10 So I just wanted to mention that for  
11 accuracy's sake.

12 MR. HOPPES:

13 And that's why I was just going to  
14 kind of maybe make a suggestion to kind  
15 of go somewhere in the middle of that, to  
16 just kind of see what it does before we  
17 take a drastic step with the -- with the  
18 actuaries also showing what they show.

19 MR. GAUBERT:

20 So maybe a .006 instead of a .004.  
21 Am I interpreting that right? Not  
22 cutting it in half, but maybe reducing it  
23 by a little bit. Is there justification  
24 for that?

25 MR. HOPPES:

1           That way, you're not going into a  
2           negative balance every year, based on  
3           what you see in the -- the previous  
4           history? Theresa, would that be right?

5           MR. ST. ROMAIN:

6           And that would probably put it  
7           pretty much at even money for -- for  
8           what's spent the last two years.

9           MS. DELAFOSSE:

10           Yeah. I mean, I can't -- without --  
11           I think we did have the actuary include  
12           the forecast with the .06 in the report,  
13           so I can try to pull that up while we're  
14           sitting here and let ya'll know kind of  
15           what that would like, based on their  
16           evaluation and for which point until what  
17           year the fund would continue to increase,  
18           and then at some point, the fund balance  
19           would begin to decrease at .06, but it's  
20           obviously later than -- than with  
21           reducing the fee in half.

22           So I'll see if I can pull that up  
23           real quick.

24           MR. EFFERSON:

25           Hey, this is Jason Efferson. I -- I

1           just want to say, that would require a  
2           statute change because the .08 -- or .008  
3           is in the statute. So it's not like a  
4           yearly change that might be easily  
5           recommended every year.

6           MS. ANDREWS:

7                     Jason, I'll chime in. That -- the  
8           statute actually says that the -- the  
9           rate can be changed by the recommendation  
10          of the board to the secretary.

11                    So we'll -- Theresa is looking that  
12          number up. We will get to the board  
13          exactly on what we're going -- what the  
14          secretary is going to need to consider  
15          that request. But I'll let you guys go  
16          ahead and continue debating the number  
17          that you would like to request.

18          MR. ST. ROMAIN:

19                    Yeah. Jason -- and this is Nick --  
20          just to chime in. Is it -- it was  
21          statutory at .008, but I think in '16 or  
22          '17, there was legislation that allowed  
23          the board to make a recommendation  
24          because the fund was growing to a point  
25          where it was going to be triggered to cut

1           to zero temporarily until it hit another  
2           trigger point to turn back on. So they  
3           changed the method to -- to eliminate  
4           that.

5           MR. EFFERSON:

6                     Understood. I -- I remember that  
7           now.

8           MR. HOPPES:

9                     And, Grady, I do appreciate that  
10           sentiment. I like the idea that you  
11           could fluctuate it over time. I just  
12           worry a little bit about if the actuary  
13           report says that, and granted, I'm  
14           probably one of the newest guys on here.  
15           But if the actuary report says that, plus  
16           the balance going down every year would  
17           not look good. So --

18           MS. DELAFOSSE:

19                     So, yeah. And I'm -- I'm looking  
20           through the report and I know Jeff and I  
21           had them add -- Jeff, you may have to  
22           forward to me, if you're at your desk,  
23           the -- the final version, because I see  
24           here the -- the cash flow projection if  
25           we reduce it in half to the .04 and that



1 projection has the fund running out of  
2 cash, so at a zero balance, between  
3 fiscal year '33/'34. So in about how  
4 many years away? That's sadly, only 12  
5 years away. So that's -- it's crazy that  
6 2033 is -- is not that far away.

7 But let me -- I'll continue to see --  
8 - look through here and see if I can find  
9 the six.

10 MS. ANDREWS:

11 But Theresa -- but Theresa, that is  
12 running out of cash, not taking into  
13 account the obligations at that time.

14 MS. DELAFOSSE:

15 That's correct.

16 MS. ANDREWS:

17 It means -- it means we would not  
18 have the money in the bank to pay the  
19 obligations of the fund --

20 MS. DELAFOSSE:

21 Right.

22 MS. ANDREWS:

23 -- in 2033.

24 MS. DELAFOSSE:

25 Yeah. And it would -- at some

1 point, there's, you know, it can go to  
2 pay as you go. So, you know, if at half,  
3 we're collecting, let's say \$11 million a  
4 year, we could spend \$11 million a year  
5 and then that's it or we would have to,  
6 again, find another means of -- of  
7 covering obligations.

8 But, yeah, Jeff just sent me --

9 MR. BAKER:

10 Durwood, go -- Durwood, go to page  
11 94.

12 MS. DELAFOSSE:

13 Oh, it's way at the back?

14 MR. BAKER:

15 These --

16 MS. DELAFOSSE:

17 Okay. Oh, so Durwood has it even.  
18 Okay. So at -- so at .06, it looks like  
19 we would go to a zero balance some point  
20 around 2044. So that's the -- that's the  
21 year I'm going to retire, which is, you  
22 know, another sad thing to think about.  
23 But yeah, it's -- that's what -- that's  
24 what .06 does. So it -- it's about ten  
25 years further where the cash balance is

1           projected to go to zero at .06.

2                   Yeah. I don't know if Durwood has  
3           it up on the screen for ya'll.

4           MS. ANDREWS:

5                   Yeah. And so we --

6           MR. FRANKLIN:

7                   I have it up.

8           MS. ANDREWS:

9                   If you're looking at what Durwood  
10           has on the screen right now, you see in  
11           the first -- in Column one, it tells you  
12           what our projected cash balance is at any  
13           given point, based on that .06. And then  
14           in the final column, Column five, it  
15           tells you the projected obligations at  
16           that point.

17                   So those are probably the two  
18           numbers to make sure ya'll think about  
19           as you're making your decision on what to  
20           recommend to the secretary.

21           MR. BAKER:

22                   Board members, this is Jeff. I  
23           participated in a seminar not too long  
24           ago and they went over the expected cost  
25           and obligations against these funds like

1           ours and in other states, and there is a  
2           lot of concern about the potential gas  
3           sale moving forward because of electric  
4           cars, because of hybrids and things of  
5           that nature. And also that -- and so  
6           there's a lot of state's that are  
7           concerned about their funds. There was a  
8           -- and the trouble is, as we mentioned in  
9           the previous board meeting, we wanted to  
10          talk to the actuary about how should we -  
11          - how -- how should we address that? How  
12          should we affect our -- our projected  
13          income coming in. And she -- the -- the  
14          actuary really didn't have any idea.  
15          There's not a lot of studies on this.  
16          And listening to some of these seminars,  
17          nobody has a clue. There's a lot of  
18          uncertainty as to what the impact of the  
19          electric cars and the hybrids are going  
20          to be moving forward.

21                 So I just want ya'll to -- to think  
22          about that as you make your decision.

23          MR. GAUBERT:

24                 Another -- another consideration.  
25          You know, certainly, none of us know the

1 future. We don't know how much fossil  
2 fuel -- fuels will play a part in the  
3 future, the transportation sector,  
4 whether it be hydrogen, whether it be  
5 electricity, a combination. LNGC&G  
6 liquid fuels of any form or fashion.  
7 Ethanol, renewables, all those different  
8 sorts of things. But -- but, you know,  
9 as time goes on, things adjust  
10 accordingly, you know. So if you don't  
11 have, you know, the -- the need for  
12 underground storage tanks to supply, you  
13 know, if that continues to dwindle, it'll  
14 be, you know, less tanks available, less  
15 -- less fuel available, which then means  
16 less tanks available, which would, you  
17 know, more and more tanks would be pulled  
18 out the ground until someday it all  
19 neutralizes, you know.

20 And -- and I -- you know, I don't  
21 know if it's prudent to -- again, this is  
22 not a profit -- you know, do -- do we  
23 foresee the future, you know, because  
24 2044, 2043 is so far away and so many  
25 things are going to happen between now



1           and then. I read yesterday that if we  
2           reach the Paris climate emissions  
3           agreement, we would have to completely  
4           eliminate drilling, any new drilling for  
5           fossil fuels today, to meet 2050  
6           requirements. It's simply not going to  
7           happen. It's unrealistic. So things are  
8           going to adjust accordingly as time goes  
9           on, whether the media agrees with it or  
10          not, reality will, at some point, control  
11          the -- the day.

12                 You know, so -- so taking -- going  
13          out that far, I think, is just -- I --  
14          and -- and I think it's just a little too  
15          far for -- for realistic projections for  
16          this type of scenario. There's too many  
17          factors that -- that are going to  
18          influence that.

19                 So, I mean, you know, for the next  
20          three to five years, what do we do? And  
21          I think at -- then, at that point in  
22          time, what do you do for the next three  
23          to five years, whether you to go a point,  
24          you know, go to .01 instead of .008, for  
25          instance. I think we have a lot of

1 ability to do that over time as it is  
2 today.

3 So what do we do for maybe the --  
4 the foreseeable, which is the next three  
5 -- two to -- you know, one to five year  
6 realistic time frame? We can certainly  
7 adjust for that probably more accurately  
8 than we can to 2043 or 2044.

9 And also, another comment would be  
10 that, in -- and in place of just reducing  
11 funds, you know, some states are adding  
12 above ground storage tanks as well to  
13 their funds. To -- you know -- so, you  
14 know, where -- where do -- where do we --  
15 what do we do for the future, do we --  
16 you know, accordingly? I don't know that  
17 -- that we can look that far out.

18 So I think that supports reducing --  
19 that argument would support reducing the  
20 fee now with the ability to adjust in the  
21 future. So, you know, rather than just  
22 build up this big nest egg of funds that  
23 we may or may not need for the fund and  
24 then -- and -- and we subject ourselves  
25 to funding other things besides, you

1           know, such as some other form -- branch  
2           of legislature says, hey ya'll got too  
3           much money. This is a nice income stream  
4           for us. I think a more accurate -- we  
5           need to accurately reflect what is our  
6           requirement specifically for the trust  
7           fund, not for any other anticipated  
8           expense and keep it with -- with -- with  
9           good checks and balances. And that's why  
10          we have the ability to do that.

11         MR. ST. ROMAIN:

12                 And -- and to build on what Grady's  
13                 saying is, we have the ability to make  
14                 that recommendation yearly. We do -- we  
15                 don't have the, I guess, the owner's  
16                 having to predict what the fund will look  
17                 like in 2043, because every year, we can  
18                 adjust accordingly.

19         MR. HOPPES:

20                 And this is Jesse Hoppes. Kind of  
21                 taking up a slight opposition. But I --  
22                 in reality, the -- the interest rate is  
23                 so low on the fund that the high balance  
24                 doesn't seem to matter right now. So if  
25                 we're going to do it right now, it's not

1 a bad time to do it while the interest  
2 rate is low and we're not accumulating  
3 anything to kind of support all the other  
4 activity we want to. But with that, I  
5 would -- I would caution just that, I  
6 think with the upcoming compliance  
7 regulations and the general trend towards  
8 bigger gas stations over little ones, my  
9 -- my gut belief is that there's going to  
10 be more and more tanks being pulled out  
11 of the ground and more and more need from  
12 the fund in the future. And then you --  
13 and I understand your comments on whether  
14 or not we're going to stop fossil fuel or  
15 not, I don't believe we are in any kind  
16 of quick turnaround, but I do think it's  
17 going to be a -- a negative trend at some  
18 point.

19 But I do worry a little bit about  
20 all the compliance rules that are coming  
21 out and whether or not the smaller mom  
22 and pop operators are going to be able to  
23 keep up with it versus the -- the bigger  
24 stores. And I think that's going to be a  
25 trend where the fund will be utilized



1 more.

2 But if we're going to do it, I don't  
3 -- I don't personally object to doing it  
4 this year just because we aren't getting  
5 interest on the -- on the fund anyway and  
6 so having a large balance doesn't help  
7 with all the other activities that you  
8 can do to kind of clean up the old,  
9 inactive and abandoned facilities.

10 MR. GUILLORY:

11 I appreciate that, Jesse.

12 MR. GAUBERT:

13 I think there's a recommendation out  
14 there or -- that we go to .004, and there  
15 was a second as well. Does that do --  
16 you know, after this conversation, does  
17 that need to be amended, changed,  
18 eliminated? Where do -- where do --  
19 where do we go from here?

20 MR. HOPPES:

21 This is Jesse. I'd prefer to go to  
22 the .006 and then, you know, so that we  
23 can of make this change and kind of  
24 fluctuate over time, but that's just my  
25 preference. I sound to be in the



1 minority, so I'll leave it up to you  
2 guys.

3 MR. GUILLORY:

4 Jesse, was that a motion to go to  
5 .006?

6 MR. HOPPES:

7 I'll do that motion.

8 MR. GUILLORY:

9 Okay. Anyone second Jesse's motion?

10 MR. GAUBERT:

11 I would second it. This is Grady.

12 MR. GUILLORY:

13 Okay. Appreciate that, Grady.

14 Okay. Now -- now, that we have two,  
15 don't we need a vote on this ladies and  
16 gentlemen, to -- to -- to bring it to  
17 them and -- and make the recommendation  
18 final?

19 MS. DELAFOSSE:

20 Amber -- Amber, what would they need  
21 to do?

22 MR. GUILLORY:

23 I think that's -- I think that's --

24 MR. ST. ROMAIN:

25 Or -- or I guess --

1 MS. LITCHFIELD:

2 Yes, that's what we need to do.

3 MR. ST. ROMAIN:

4 I -- I guess --

5 MR. GUILLORY:

6 Okay.

7 MR. ST. ROMAIN:

8 -- after all the discussion, is it  
9 okay --

10 MS. DELAFOSSE:

11 And I think it's just the members --

12 MR. ST. ROMAIN:

13 -- to rescind the motion?

14 MS. DELAFOSSE:

15 I think only the members of the  
16 board are allowed to make the vote; is  
17 that correct, Amber?

18 MS. LITCHFIELD:

19 Yes.

20 MR. GUILLORY:

21 Could -- could we get a roll call  
22 and get everyone's vote on that?

23 MR. HOPPE:

24 Which one are we voting on?

25 MR. GUILLORY:

1           I guess the .06. Is that what it  
2           sounded like we went to?

3           MR. ST. ROMAIN:

4           This is Nick St. Romain. I -- I  
5           don't know if this is proper procedure,  
6           but I'll rescind my motion for .004.

7           MR. GUILLORY:

8           Okay.

9           MR. HOPPE:

10          This is Jesse Hoppes. I'll vote yes  
11          on the .006.

12          MR. GUILLORY:

13          Hey, could someone help us with the  
14          roll call for all the members so we can  
15          get everyone's vote?

16          MR. FRANKLIN:

17          Sure. I'll take care of that.

18          MR. GUILLORY:

19          Thank you, sir.

20          MR. FRANKLIN:

21          Grady Gaubert?

22          MR. GAUBERT:

23          I vote yes.

24          MR. FRANKLIN:

25          Nick St. Romain?

1 MR. ST. ROMAIN:  
2 I vote yes.  
3 MR. FRANKLIN:  
4 Joe McCartney?  
5 MR. MCCARTNEY:  
6 Yes.  
7 MR. FRANKLIN:  
8 Michael Guillory?  
9 MR. GUILLORY:  
10 As -- as Chair, I can vote?  
11 MR. GAUBERT:  
12 Yeah, you can vote Michael. I  
13 believe, if I'm not mistaken.  
14 MR. GUILLORY:  
15 Okay. Yes.  
16 MR. FRANKLIN:  
17 Jesse Hoppes?  
18 MR. HOPPES:  
19 Yes.  
20 MR. FRANKLIN:  
21 Gary Fulton?  
22 MR. FULTON:  
23 No.  
24 MR. FRANKLIN:  
25 Roger Bright?

1 MR. BRIGHT:

2 Yes.

3 MR. FRANKLIN:

4 And Nathan McBride is absent.

5 MR. GUILLORY:

6 Is that every -- was that -- was  
7 that -- is that everyone?

8 MR. FRANKLIN:

9 That -- that's everyone. That's  
10 correct.

11 MR. GUILLORY:

12 Okay. Okay. So we're -- the vote,  
13 maybe four or five and it'll bring the  
14 recommendation to .006?

15 MR. FRANKLIN:

16 We had six voting for.

17 MR. GUILLORY:

18 Six for.

19 MR. FRANKLIN:

20 One against.

21 MR. GUILLORY:

22 And one against. Okay. So it's  
23 decided we'll bring the recommendation  
24 for going down to .006.

25 Okay. Any -- any other business



1           that needs to be discussed?

2           MS. DELAFOSSE:

3                   I don't think so. I would just add  
4           that I -- I -- I would like to -- I hope  
5           we're able to meet in person for our next  
6           meeting. I know that previously the  
7           meeting we've done the last two years and  
8           -- or, skip last year, but two years  
9           before that in north Louisiana, so Jeff  
10          and I will discuss as it gets closer and  
11          see what our options are, but I just  
12          wanted to mention that. You know, it's  
13          nice to see everybody's faces and -- and  
14          whatnot so.

15                   But I do think, you know, we've --  
16          we've had some good success with the Zoom  
17          format obviously. So if ya'll are -- if  
18          ya'll are happy with this, it can maybe  
19          be that we do two in person meetings and  
20          two on Zoom or -- or something, some --  
21          some sort of mix to -- to reduce  
22          everybody's driving, et cetera. So I  
23          just wanted to mention that.

24          MR. GUILLORY:

25                   I appreciate that, Theresa.

1 MR. FRANKLIN:

2 I just wanted to add too, I -- I was  
3 looking in the regs, as we were  
4 discussing this. And the regs are  
5 written in that the \$72 for every 9,000,  
6 that's where the .008 comes from. If you  
7 go to .006, then that is \$54 for every  
8 9,000 gallons. I just wanted to bring  
9 that out.

10 MR. GUILLORY:

11 Okay. And just a little  
12 housekeeping, we need to make a -- is  
13 there an official document we need to  
14 produce to -- to send that recommendation  
15 to the secretary?

16 MS. DELAFOSSE:

17 Yes. We'll -- Jeff -- Jeff can --  
18 Jeff, I -- I'm volunteering you here, but  
19 if you can reach out to Grady about the  
20 official letter. I think we had done  
21 that previously, just to get that -- get  
22 that handled.

23 MR. BAKER:

24 Yeah, I -- I sure will. We should  
25 have an example of that where I can send

1           you, Michael.

2           MR. GUILLORY:

3                    Okay. Okay. And I -- I agree with  
4           Theresa, it looks like the way  
5           everything's headed, we should -- you  
6           know, if everything continues on this  
7           path, I think we would be able to get  
8           together for our next meeting. That's --  
9           that's -- I'm kind of like Theresa, at  
10          least that's what we hope.

11                   Any other business?

12          (No response.)

13          MR. GUILLORY:

14                   Well, if -- if we don't have  
15          anything else, I'd like to get a motion  
16          to adjourn.

17          MR. HOPPES:

18                   This is Jesse Hoppes. I'll give a  
19          motion.

20          MR. ST. ROMAIN:

21                   Nick St. Romain. I'll second.

22          MR. GUILLORY:

23                   All right, Nick. Well, look, I  
24          appreciate everybody getting together and  
25          hopefully we get to see each other next

1           go round. All right.

2                       **THE MEETING ADJOURNED AT 2:21 P.M.**

3                                       \* \* \* \* \*







**Motor Fuel Trust Fund**  
**Financial Reports**  
**As of June 30, 2021**

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND  
DEPARTMENT OF ENVIRONMENTAL QUALITY  
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and  
Cash Receipts, Disbursements, and Changes in Cash  
Basis Fund Balance – Special Revenue Fund  
Date Prepared: 8/4/2021**

	<b>Fiscal Year 2020 As of 6/30/2020</b>		<b>Fiscal Year 2021 As of 6/30/2021</b>	
	<b>Motor Fuel</b>	<b>Abandoned Tanks</b>	<b>Motor Fuel</b>	<b>Interest</b>
<b>RECEIPTS</b>				
Bulk distribution fees	\$22,084,416	\$0	\$22,002,139	\$0
Annual assessment fees	13,065	0	22,687	0
Interest earnings	0	1,624,977	0	38,631
Other receipts	1,823	0	659	22,561
Total receipts	<u>22,099,303</u>	<u>1,624,977</u>	<u>22,025,485</u>	<u>61,192</u>
<b>DISBURSEMENTS</b>				
Claims for reimbursement	\$12,720,156	0	\$14,608,033	0
Settlement of third party claims	0	0	0	0
Other Charges - Professional Services	73,243	287,579	96,554	534,254
Other Disbursements	53,635	0	55,288	0
Total disbursements	<u>12,847,034</u>	<u>287,579</u>	<u>14,759,875</u>	<u>534,254</u>
<b>DIFFERENCE</b>	9,252,269	1,337,398	7,265,610	<b>(473,062)</b>
<b>OTHER FINANCING USES</b>				
Transfer to Environmental Trust Fund (see attached)	(6,561,266)	0	(10,290,368)	0
Interfund Transfer In - Cash Sweep Payback	0	0	5,500,000	0
Total other financing uses	<u>(6,561,266)</u>	<u>0</u>	<u>(4,790,368)</u>	<u>0</u>
<b>INFLOWS/(OUTFLOWS)</b>	<b>2,691,003</b>	<b>1,337,398</b>	<b>2,475,242</b>	<b>(473,062)</b>
<b>CASH BASIS FUND BALANCE – Beginning of Year</b>	112,036,005	12,042,795	114,727,008	13,380,193
<b>CASH BASIS FUND BALANCE – End of Year / Quarter</b>				
Unreserved/Undesignated	<b>\$114,727,008</b>	<b>\$13,380,193</b>	<b>\$117,202,250</b>	<b>\$12,907,131</b>
<b>CASH BALANCE LESS INTEREST</b>	\$114,727,008		\$117,202,250	
<b>TOTAL CASH BALANCE</b>	\$128,107,201		\$130,109,381	
<b>CURRENT SITE LIABILITY</b>	\$149,690,215		\$154,040,682	
<b>EQUITY BALANCE</b>	(\$34,963,207)		(\$36,838,432)	

	2020	2021	2022
ETF Ending Balance - UST	0.00	0.00	0.00
Revenues:			
Environmental Trust Fund	695,341.88	669,594.83	674,021.93
Federal	1,379,543.00	1,478,586.00	1,513,834.00
Revenue Available for Program	2,074,884.88	2,148,180.83	2,187,855.93
Expenditures:			
Department Expenditures for UST (ETF)	3,594,508.40	4,160,960.91	4,109,350.66
UST Federal Grant Expenditures	2,576,619.11	2,729,101.09	2,548,018.27
UST Site Specific Expenditures	0.00	0.00	73,956.47
Indirect Cost - % of Personnel Costs	1,465,023.71	1,548,487.08	1,673,959.24
Expenditures	7,636,151.22	8,438,549.08	8,405,284.64
Program Balance - End of Year	(5,561,266.34)	(6,290,368.25)	(6,217,428.71)
*Program Balance Transferred to Previous Year	(1,000,000.00)	(5,000,000.00)	
*Program Balance Transferred Out Current Year		1,000,000.00	5,000,000.00
Amount Shown on Financial Statement	(6,561,266.34)	(10,290,368.25)	(1,217,428.71)

**Motor Fuel Trust Fund**  
**Financial**  
**Fiscal Year 2021**  
**Presentation**



# DEQ Motor Fuel and Underground Storage Tank Trust Fund

Fiscal Year 2021 – 4th Quarter



# Bulk Distribution Fee Revenues

- Collected and paid monthly, and deposited into the Motor Fuel Trust Fund

Year	MFTF Deposits Final	Change from Previous Year		Interest Income	Change from Previous Year
FY 2016	\$23,491,752			\$199,146	
FY 2017	\$22,156,498	(5.7%)		\$523,255	162.7%
FY 2018	\$22,179,193	0.1%		\$1,381,691	164.1%
FY 2019	\$23,048,134	3.9%		\$2,562,714	85.5%
FY 2020	\$22,084,416	(4.2%)		\$1,624,977	(36.6%)
FY 2021	\$22,002,139	(-0.4%)		\$38,631	(97.6%)

# Expenditures by Function

Activity	FY 21 Final	% of Total
UST Core	\$4,370,803	52.0%
Enforcement	\$229,501	2.7%
MFTF Section	\$2,076,018	24.7%
Support and Indirect	\$1,728,963	20.6%
<b>Total</b>	<b>\$8,405,285</b>	

# Salaries and Related Benefits

- Salaries

FY 20 Final	FY 21 Final	Increase
\$3,382,866	\$3,432,054	1.5%

- Related Benefits

FY 20 Final	FY 21 Final	Increase
\$1,583,417	\$1,611,511	1.8%

- Includes the following mandatory expenditures:
  - Retirement (40.1% per employee)
  - Group benefits (health insurance, life insurance, etc.)
  - Medicare (1.45% per employee)

# Travel and Training

FY 20 Final	FY 21 Final	Decrease
\$5,028	\$888	(82.3%)

# Operating Services

FY 20 Final	FY 21 Final	Increase
\$73,054	\$73,390	0.5%

- Includes expenditures necessary to operate the program, such as:
  - Rent in regional offices (largest component of this category)
  - Advertising and public notices
  - Dues for major industry associations - ASTSWMO
  - Maintenance on vehicles
  - Supplies



# Professional Services

FY 20 Final	FY 21 Final	Increase
\$945	\$9,720	928.6%

This includes work performed by 2 of DEQ's contracted labs to perform analysis of samples.

In addition, there were charges in FY21 related to the ongoing litigation (\$3,291 paid to a mediator).

# Other Charges

FY 20 Final	FY 21 Final	Decrease
\$1,659,468	\$1,473,107	(11.2%)

Vendor	FY 21 Expenditures	Description
Louisiana Compliance Services, LLC	\$179,250	UST Tank Operator Training
Compliance Services, LLC	\$249,240	UST Compliance Evaluation Inspections
Attorney General Fees	\$829,737	Attorney fees
Associated Reporters	\$497	Court reporter services for Board Meetings
Pinnacle Actuarial Resources	\$32,000	Actuary contract to review obligation, etc.
McGlinchey Stafford	\$64,176	Expert witness fees
Jesco Environmental	\$68,690	Hurricane grant eligible site work
Jones Environmental	\$49,517	Hurricane grant eligible site work
<b>Total</b>	<b>\$1,473,107</b>	

# Attorney General Charges

- Attorneys fees associated with special litigation
- Remaining settlement proceeds were transferred to MFTF in April 2017
- Pursuant to La. R.S. 30:2195(F)(1), cost recovery dollars are to be used for the closure of abandoned tanks (Act No. 521 of 2016 RLS, eff. 8/1/16)
- Additional funds owed by DOA were included in Act No. 114 of the 2021 RLS (\$5.5M), and were deposited into the fund on June 10, 2021
  - These funds predated the statute change that required cost recovery dollars to be reserved for the Abandoned Tank Fund. Therefore, these funds were deposited to the main fund and will be available for remediation activities.

# Cost Paid for Special Litigation

Year	Paid to AG	Other Costs
FY 2014	\$1,050,224	\$0
FY 2015	\$1,487,020	\$0
FY 2016	\$917,465	\$0
FY 2017	\$908,466	\$0
FY 2018	\$265,916	\$0
FY 2019	\$505,468	\$0
FY 2020	\$1,222,362	\$0
FY 2021	\$829,737	\$67,467
<b>Total</b>	<b>\$7,186,659</b>	<b>\$67,467</b>

# Interagency Transfers

FY 20 Final	FY 21 Final	Increase
\$120,393	\$123,117	2.3%

These expenses include:

- Shreveport and Galvez rent
- Building security
- Telephone
- Printing
- Uniforms (paid to Prison Enterprises)



# Indirect Costs

- Beginning in FY13, these charges were included in the administrative figures for the program
- This rate is recalculated annually and is reviewed and approved in the spring by EPA for the upcoming fiscal year expenditures
- Multiplied by total direct-charged salaries and related benefits (no other costs)

Year	Full EPA-Approved Overhead Rate	Half of Rate (Used in MF Admin)
FY 2017	70.91%	35.46%
FY 2018	78.24%	39.12%
FY 2019	60.23%	30.12%
FY 2020	62.36%	31.18%
FY 2021	66.37%	33.18%
FY 2022	66.13%	33.07%

# Federal Grant Revenues

## LUST Corrective Action and LUST Prevention – EPA

Year	Total Grants Available	Change from Previous Year
FY 2013	\$2,066,304	(\$1,285,446)
FY 2014	\$2,066,008	(\$296)
FY 2015	\$1,781,002	(\$285,006)
FY 2016	\$1,964,257	\$183,255
FY 2017	\$1,534,338	(\$429,919)
FY 2018	\$1,498,672	(\$35,666)
FY 2019	\$1,379,543	\$488,083
FY 2020	\$1,478,586	\$154,171
FY 2021	\$1,513,834	\$35,248
FY 2022	\$1,658,118*	\$144,284

\*Indicates award amount. May not drawn down the full amount.

# ETF Revenues

- Tank Registration Fees
  - Typically \$675,000-\$700,000 annually
  - Current registration fee is \$60 per tank

Year	Total Tank Fees Collected	Change from Previous Year
FY 2015	\$636,535	1.8%
FY 2016	\$635,190	(0.2%)
FY 2017	\$610,735	(3.9%)
FY 2018	\$650,939	6.6%
FY 2019	\$695,342	6.8%
FY 2020	\$669,595	(3.7%)
FY 2021	\$674,022	0.7%

# History of Net Transfer to ETF

- LA R.S. 30:2195.4(C)(2) provides for the transfer from MFTF to ETF to cover program expenditures
- These figures include AG charges for the litigation
- Timing of transfers has changed, due to ETF cash constraints (will explain further) – likely to continue for several years
- FY22 amount only includes remaining amount that was not transferred early

Year	Transferred Amount	Calculated Amount	Change from PY
FY 15		\$5,237,246	21.2%
FY 16	\$5,237,246	\$4,980,871	(4.9%)
FY 17	\$4,980,871	\$5,595,988	12.3%
FY 18	\$5,595,988	\$5,297,485	(5.3%)
FY 19	\$5,297,485	\$5,561,266	5.0%
FY 20	\$6,561,266	\$6,290,368	13.1%
FY 21	\$10,290,368	\$6,217,429	(1.2%)
FY 22	\$1,217,429	TBD	

**Motor Fuel Trust Fund**

**Audit Reports**

**As of June 30, 2021**



**OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of August 6, 2021)**

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-18-011	73050	Jun-18	Last Audited in 2011	Underpaid MFDF	\$1,180.82	\$978.17	\$202.65	Awaiting Payment
1	3-19-004	210873	Dec-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-19-009	70693	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
5	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-20-002	74968	Nov-19	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-20-004	74692	Jan-20	Last Audited in 2013	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
3	3-20-005	100630	Mar-20	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-21-002	180043	Jul-20	Last Audited in 2013	Underpaid MFDF	\$19,601.65	\$0.00	\$19,601.65	Awaiting Review
2	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-004	100452	Dec-20	Never Audited	No Findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-21-005	22340	Dec-20	Last Audited in 2013	Unpaid Late Fees	\$1,098.06	\$0.00	\$1,098.06	Still In-progress
5	3-21-006	93447	Feb-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
6	3-21-007	100940	May-21	Last Audited in 2005	Unpaid MFDF	\$1,505.22	\$0.00	\$1,505.22	Awaiting Review
7	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
8	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
9	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
10	3-21-011	47309	Jun-21	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
11	3-21-012	149694	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
Total						\$23,385.75	\$978.17	\$22,407.58	

**Open Motor Fuel Audits in Legal (As of August 6, 2021)**

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date	
1	3-04-003	4/6/2004	2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013	
2	3-10-002	1/20/2010	2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011	
3	3-13-008	4/9/2013	2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013	
4	3-16-012	5/11/2016	2016	02136	100513	\$419.60	\$0.00	\$71.91	\$491.51	\$0.00	\$0.00	\$491.51	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	7/30/2021	
<b>Totals</b>						<b>\$151,158.13</b>	<b>\$0.00</b>	<b>\$29,849.54</b>	<b>\$181,007.67</b>	<b>\$80,966.39</b>	<b>\$0.00</b>	<b>\$100,041.28</b>	<b>\$0.00</b>								

Plus: Case 3-10-002 Attorney Fees	<u>\$11,229.96</u>
Total Remaining Balance	<u>\$111,271.24</u>

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of 8/5/2021.
- 2 The status remains the same for the second case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of 8/5/2021.
- 3 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of 8/5/2021.
- 4 This file was referred to our Legal Division for collection on 7/30/2021.

**Motor Fuel Trust Fund**  
**Reimbursement Application**  
**and Eligibility Processing**  
**As of June 30, 2021**

# Trust Fund Status Overview Report

Report Date: 6/30/2021

## Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	125	14.4	\$ 99,591,309
Investigation/Assessment Phase	133	3.5	\$ 10,972,504
<b>Total</b>	<b>258</b>	<b>8.8</b>	<b>\$ 110,563,812</b>

## Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,478	30,488	\$ 312,642,546

## Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 90,860,271
Current CAP Reimbursements	\$ 72,845,407
CAP budgeted amounts remaining :	\$ 18,014,864

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	<b>15 sites</b>
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## Applications Pending

Application count	Amount Requested
35	\$ 1,203,808

Total Certified RACs **40 companies**

Total RAC's with Active Sites **27 companies**

## Fiscal Year Summary

**2021**

	Applications Received		Applications Returned		Applications Processed			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	212	\$ 4,260,957	17	\$ 274,377	151	\$ 3,452,043	\$ 61,067	\$ 15,000
2nd Quarter	249	\$ 4,084,155	21	\$ 363,577	222	\$ 3,303,048	\$ 73,822	\$ 91,224
3rd Quarter	280	\$ 4,492,156	29	\$ 552,291	257	\$ 3,894,139	\$ 155,482	\$ 65,076
4th Quarter	247	\$ 4,582,610	14	\$ 397,522	270	\$ 4,009,815	\$ 109,037	\$ 62,564
<b>Fiscal Year Total</b>	<b>988</b>	<b>\$ 17,419,878</b>	<b>81</b>	<b>\$ 1,587,766</b>	<b>900</b>	<b>\$ 14,659,045</b>	<b>\$ 399,408</b>	<b>\$ 233,863</b>



Active Trust Fund Sites with Corrective Action Plans (CAP):

Site Count: 125

Report Date: 6/30/2021

\*\* - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

			Column totals:																	
			A	B	C	D	E	F	G	H	I	J	K			L	M	N		
			\$ 99,591,309	\$ 415,382	\$ 10,634,198	\$ 6,748,726	\$ 7,979,690	\$ 72,383,296	\$ 88,513,242	\$ 462,110	\$ 2,347,029	\$ 11,340,995	\$ 982,175	\$ -		\$ 90,860,271	\$ 72,845,407	\$ 18,014,864		
AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
1894	Eddie's Exxon	78	5/1/1997	6/25/2021	\$ 965,801	\$ -	\$ 30,374	\$ 149,224	\$ 75,945	\$ 679,358	\$ 687,345	\$ -	\$ 100,752	\$ -	\$ -	Rapides	Northeast	\$ 788,097	\$ 679,358	\$ 108,739
3234	TA Operating LLC dba Travel Centers of America - Lafayette Travel Center	41	10/24/2008	6/2/2021	\$ 577,691	\$ 11,126	\$ 66,817	\$ 12,682	\$ 41,481	\$ 465,584	\$ 431,902	\$ -	\$ 55,660	\$ 25,670	\$ -	Vermilion	Acadiana	\$ 487,562	\$ 465,584	\$ 21,977
5962	Hammond Stopping Center	63	12/4/2008	4/22/2021	\$ 832,331	\$ 2,242	\$ 149,882	\$ 180,022	\$ 109,557	\$ 420,628	\$ 391,782	\$ -	\$ 30,822	\$ 46,597	\$ -	Tangipahoa	Capital	\$ 422,604	\$ 420,628	\$ 1,976
6856	Simmons Texaco	94	2/4/1997	3/4/2021	\$ 1,010,586	\$ -	\$ 64,358	\$ 177,419	\$ 74,469	\$ 664,575	\$ 634,578	\$ -	\$ 31,556	\$ -	\$ -	Tangipahoa	Capital	\$ 666,134	\$ 664,575	\$ 1,559
9617	Pinnacle Agriculture Distribution Inc.	58	2/19/2007	4/21/2021	\$ 907,540	\$ -	\$ 99,126	\$ 60,293	\$ 81,141	\$ 680,480	\$ 681,105	\$ -	\$ 15,215	\$ -	\$ -	Richland	Northeast	\$ 696,320	\$ 680,480	\$ 15,840
10038	Ryder Truck Rental Inc	105	9/15/1997	3/13/2020	\$ 1,718,291	\$ 16,638	\$ 91,383	\$ 94,817	\$ 113,996	\$ 1,410,125	\$ 1,401,359	\$ -	\$ 10,780	\$ -	\$ -	Ouachita	Northeast	\$ 1,412,139	\$ 1,410,125	\$ 2,014
13318	Prien Lake Service Center	40	2/4/2009	5/25/2021	\$ 262,071	\$ -	\$ 61,511	\$ 70,392	\$ 61,902	\$ 88,266	\$ 127,562	\$ -	\$ -	\$ 26,819	\$ -	Calcasieu	Southwest	\$ 127,562	\$ 88,266	\$ 39,296
13350	Now Save #9 LLC	109	6/7/1993	6/9/2021	\$ 1,919,493	\$ 26,453	\$ 46,763	\$ -	\$ 79,375	\$ 1,688,580	\$ 1,780,509	\$ -	\$ -	\$ 73,949	\$ -	Ouachita	Northeast	\$ 1,780,509	\$ 1,688,580	\$ 91,929
13435	Menard Oil Co Inc - M&M 36	50	6/13/2008	6/9/2021	\$ 830,255	\$ -	\$ 98,378	\$ 22,697	\$ 52,386	\$ 666,793	\$ 777,449	\$ -	\$ 25,671	\$ 68,476	\$ -	Lafayette	Acadiana	\$ 803,119	\$ 666,793	\$ 136,326
13632	Circle K #9720	43	1/9/2013	5/7/2021	\$ 625,038	\$ 515	\$ 95,735	\$ 39,804	\$ 55,744	\$ 437,421	\$ 404,066	\$ -	\$ 50,208	\$ 77,925	\$ -	East Baton Rouge	Capital	\$ 454,274	\$ 437,421	\$ 16,853
15304	Travel Centers of America - Travel Centers of America #180	17	8/2/2016	3/5/2021	\$ 272,988	\$ -	\$ 23,176	\$ 12,781	\$ 29,611	\$ 196,434	\$ 319,612	\$ 15,986	\$ 62,152	\$ 15,726	\$ -	St. Tammany	Southeast	\$ 381,764	\$ 212,420	\$ 169,344
15597	Lake Street Texaco Inc	64	6/24/1994	4/16/2021	\$ 868,698	\$ -	\$ 25,437	\$ 62,793	\$ 42,062	\$ 664,766	\$ 668,050	\$ -	\$ -	\$ 191,715	\$ -	Calcasieu	Southwest	\$ 668,050	\$ 664,766	\$ 3,285
15842	Pro Drive Outboard LLC	59	9/25/2008	6/25/2021	\$ 740,454	\$ -	\$ 105,391	\$ 29,077	\$ 75,328	\$ 565,678	\$ 662,201	\$ -	\$ 2,578	\$ 78,993	\$ -	Iberia	Acadiana	\$ 664,780	\$ 565,678	\$ 99,102
20575	Shreveport Stopping Center	43	3/7/2011	6/2/2021	\$ 346,075	\$ -	\$ 119,832	\$ 56,117	\$ 68,297	\$ 116,828	\$ 176,170	\$ -	\$ 38,307	\$ -	\$ -	Caddo	Northwest	\$ 214,477	\$ 116,828	\$ 97,649
20743	Fournet's Winnwood Chevron Inc	79	4/12/1999	6/23/2021	\$ 1,209,317	\$ -	\$ 106,741	\$ 73,174	\$ 86,002	\$ 948,409	\$ 1,445,881	\$ -	\$ -	\$ 412,311	\$ -	Lafayette	Acadiana	\$ 1,445,881	\$ 948,409	\$ 497,472
20906	Minden Light & Water Plant	97	8/9/1995	5/17/2021	\$ 1,226,848	\$ -	\$ 159,045	\$ 61,948	\$ 88,440	\$ 893,567	\$ 998,448	\$ -	\$ -	\$ 59,888	\$ -	Webster	Northwest	\$ 998,448	\$ 893,567	\$ 104,881
22073	E-Z Shop	102	5/28/1992	5/21/2021	\$ 1,298,048	\$ -	\$ 41,698	\$ 103,267	\$ 41,136	\$ 650,605	\$ 652,597	\$ -	\$ -	\$ 150,000	\$ -	Calcasieu	Southwest	\$ 652,597	\$ 650,605	\$ 1,992
22932	Fast Lane - Monkhouse Dr	18	2/5/2019	6/25/2021	\$ 490,500	\$ -	\$ 120,975	\$ 3,115	\$ 28,780	\$ 220,181	\$ 345,844	\$ 117,448	\$ 55,371	\$ 473,244	\$ -	Caddo	Northwest	\$ 401,215	\$ 337,629	\$ 63,586
22938	Circle K Stores Inc #2723770	92	7/7/2003	4/9/2021	\$ 316,168	\$ -	\$ 60,403	\$ 83,051	\$ 91,770	\$ 94,478	\$ 130,848	\$ 6,391	\$ 52,268	\$ -	\$ -	Bossier	Northwest	\$ 183,116	\$ 100,870	\$ 82,246
22953	B & B Petroleum	48	3/8/2007	1/15/2021	\$ 212,352	\$ -	\$ 31,611	\$ 28,333	\$ 44,991	\$ 112,417	\$ 307,251	\$ -	\$ -	\$ -	\$ -	St. Tammany	Southeast	\$ 307,251	\$ 112,417	\$ 194,834
23372	Crescent Crown Distributing LLC	20	7/25/2018	3/31/2021	\$ 264,664	\$ -	\$ 79,558	\$ -	\$ 35,306	\$ 159,801	\$ 190,182	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 190,182	\$ 159,801	\$ 30,381
25020	S&A Repairs	90	8/29/1996	3/15/2021	\$ 714,241	\$ -	\$ 55,212	\$ 38,759	\$ 56,418	\$ 551,389	\$ 631,529	\$ -	\$ -	\$ 20,314	\$ 1,313	Acadia	Acadiana	\$ 631,529	\$ 551,389	\$ 80,140
25557	Southside Texaco	30	1/7/2015	4/23/2021	\$ 714,929	\$ -	\$ 73,755	\$ 53,266	\$ 49,855	\$ 548,201	\$ 644,077	\$ -	\$ -	\$ 168,778	\$ -	Ouachita	Northeast	\$ 644,077	\$ 548,201	\$ 95,876
26704	Quick Draw Travel Center	91	7/16/2003	6/9/2021	\$ 1,138,162	\$ -	\$ 84,048	\$ 40,472	\$ 87,948	\$ 940,694	\$ 927,014	\$ -	\$ 18,042	\$ 103,525	\$ -	Webster	Northwest	\$ 945,056	\$ 940,694	\$ 4,361
28113	K&G Richland Enterprises LLC - IAC I-20	34	3/7/2016	6/11/2021	\$ 1,151,749	\$ -	\$ 109,608	\$ 122,617	\$ 55,453	\$ 888,668	\$ 867,440	\$ -	\$ 29,292	\$ (0)	\$ -	Richland	Northeast	\$ 896,732	\$ 888,668	\$ 8,064
30550	Evans Oil Company LLC - B&G U PAK	12	8/16/2018	6/4/2021	\$ 263,315	\$ -	\$ 99,715	\$ 62,853	\$ 39,552	\$ 18,453	\$ 945,764	\$ 42,743	\$ 45,107	\$ 121,122	\$ -	Rapides	Northeast	\$ 990,871	\$ 61,196	\$ 929,675
31674	Total Petroleum Inc - Former Road Runner Station 80	94	9/4/1992	5/21/2021	\$ 1,118,720	\$ -	\$ 27,076	\$ 6,566	\$ 59,260	\$ 913,487	\$ 1,227,146	\$ -	\$ -	\$ 101,247	\$ -	Bossier	Northwest	\$ 1,227,146	\$ 913,487	\$ 313,660
41034	Circle K #0881	20	11/13/2017	5/12/2021	\$ 1,080,065	\$ -	\$ 114,733	\$ -	\$ 39,233	\$ 931,098	\$ 917,363	\$ -	\$ 27,825	\$ 1,370,299	\$ -	Caddo	Northwest	\$ 945,188	\$ 931,098	\$ 14,090
41523	Wormilez Properties LLC - Wally's Truck Stop	25	8/19/2014	3/6/2020	\$ 1,047,009	\$ -	\$ 95,297	\$ 125,469	\$ 50,410	\$ 795,833	\$ 1,093,227	\$ -	\$ -	\$ 175,887	\$ -	Webster	Northwest	\$ 1,093,227	\$ 795,833	\$ 297,394
41802	ICON Environmental Services - Ardillo's Grocery	113	3/11/1998	3/9/2021	\$ 970,967	\$ -	\$ 42,943	\$ 28,938	\$ 62,915	\$ 834,905	\$ 836,124	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 836,124	\$ 834,905	\$ 1,218
41819	Huber Oil of Louisiana Inc - One Stop	123	1/12/1998	11/21/2018	\$ 1,857,809	\$ -	\$ 103,021	\$ 173,099	\$ 139,438	\$ 1,441,406	\$ 1,396,429	\$ -	\$ 58,038	\$ 138,654	\$ -	Calcasieu	Southwest	\$ 1,454,467	\$ 1,441,406	\$ 13,062
42003	Mimosa Veterinary Hospital	62	11/17/1995	1/31/2019	\$ 634,380	\$ -	\$ 71,369	\$ 13,810	\$ 59,009	\$ 413,457	\$ 413,527	\$ -	\$ -	\$ 15,320	\$ 3,627	St. Charles	Southeast	\$ 413,527	\$ 413,457	\$ 70



AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
42543	Former Mobil Station #12LB9	100	10/18/1990	3/12/2021	\$ 1,065,143	\$ -	\$ 57,694	\$ 78,445	\$ 60,804	\$ 512,184	\$ 512,184	\$ -	\$ -	\$ -	\$ 6,710	Bossier	Northwest	\$ 512,184	\$ 512,184	\$ -
43036	Super Sunshine	95	9/7/1994	6/9/2021	\$ 1,090,262	\$ -	\$ 31,485	\$ 105,876	\$ 57,322	\$ 870,867	\$ 878,412	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 878,412	\$ 870,867	\$ 7,545
43039	Restructure Petroleum Market Services Inc - RPMS Facility #100533	68	2/5/1996	2/20/2012	\$ 975,653	\$ -	\$ 2,021	\$ 19,680	\$ 38,757	\$ 868,555	\$ 883,854	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 883,854	\$ 868,555	\$ 15,298
43820	Super Saver #2	70	8/10/1999	3/20/2020	\$ 930,893	\$ 15,404	\$ 129,132	\$ 70,394	\$ 121,013	\$ 592,546	\$ 600,793	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 600,793	\$ 592,546	\$ 8,247
66747	Keli Mart	23	5/14/2015	5/14/2021	\$ 509,446	\$ -	\$ 173,011	\$ 34,281	\$ 43,868	\$ 268,286	\$ 498,841	\$ -	\$ -	\$ 518,215	\$ -	Vermilion	Acadiana	\$ 498,841	\$ 268,286	\$ 230,555
68556	M&M Pit Stop LLC	44	5/17/2010	6/4/2021	\$ 1,157,227	\$ -	\$ 161,169	\$ 29,240	\$ 101,755	\$ 847,015	\$ 1,024,821	\$ 28,048	\$ 39,576	\$ 148,243	\$ -	Vermilion	Acadiana	\$ 1,064,396	\$ 875,063	\$ 189,333
68638	VJ Spell's Grocery LLC	12	10/3/2017	6/9/2021	\$ 395,375	\$ -	\$ 116,341	\$ -	\$ 42,571	\$ 246,464	\$ 452,112	\$ -	\$ -	\$ 229,277	\$ -	St. Tammany	Southeast	\$ 452,112	\$ 246,464	\$ 205,648
68712	Wilmore's Food Mart	71	2/22/2007	6/18/2021	\$ 2,032,611	\$ 280,238	\$ 52,185	\$ 17,063	\$ 89,893	\$ 1,613,993	\$ 1,694,212	\$ -	\$ 71,022	\$ 66,362	\$ -	Rapides	Northeast	\$ 1,765,235	\$ 1,613,993	\$ 151,241
68721	Texas/Masonic Mobil Inc	66	9/19/2002	5/14/2021	\$ 695,411	\$ -	\$ 116,482	\$ 57,039	\$ 62,370	\$ 469,519	\$ 472,624	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast	\$ 472,624	\$ 469,519	\$ 3,104
68836	Belin's Grocery & Baits	11	7/16/2019	3/17/2021	\$ 100,262	\$ -	\$ 64,746	\$ 12,796	\$ 31,166	\$ 1,555	\$ 553,262	\$ -	\$ -	\$ 338,464	\$ -	Calcasieu	Southwest	\$ 553,262	\$ 1,555	\$ 551,707
68952	Kwik Trip #5	43	1/13/2012	4/16/2021	\$ 293,822	\$ -	\$ 110,829	\$ 123,741	\$ 74,193	\$ -	\$ 983,857	\$ -	\$ -	\$ 164,770	\$ -	Red River	Northwest	\$ 983,857	\$ -	\$ 983,857
68953	Catojo Enterprises LLC - Kwik Trip	37	3/6/2013	6/2/2021	\$ 618,963	\$ -	\$ 70,370	\$ 43,005	\$ 56,123	\$ 454,465	\$ 592,195	\$ -	\$ 23,676	\$ 895,793	\$ -	Sabine	Northwest	\$ 615,871	\$ 454,465	\$ 161,405
69388	Saline Quik Stop	68	6/3/2005	4/14/2021	\$ 419,494	\$ -	\$ 56,347	\$ 78,466	\$ 44,502	\$ 227,266	\$ 486,761	\$ 17,912	\$ 19,470	\$ 73,164	\$ -	Bienville	Northwest	\$ 506,232	\$ 245,179	\$ 261,053
69569	Southwest Foods	40	7/2/2010	6/9/2021	\$ 478,849	\$ -	\$ 235,159	\$ 166,139	\$ 97,552	\$ -	\$ 845,485	\$ -	\$ -	\$ 411,908	\$ -	Lafayette	Acadiana	\$ 845,485	\$ -	\$ 845,485
69615	Sibley Road Mobil Station	21	9/10/2015	3/10/2021	\$ 388,710	\$ -	\$ 103,765	\$ 59,967	\$ 54,453	\$ 180,525	\$ 204,827	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 204,827	\$ 180,525	\$ 24,302
69768	Smith Oil Co Inc - Sarepta Mobil	116	3/28/1995	5/26/2021	\$ 1,635,246	\$ -	\$ 63,834	\$ 26,422	\$ 72,254	\$ 1,464,816	\$ 1,777,417	\$ -	\$ -	\$ 83,596	\$ -	Webster	Northwest	\$ 1,777,417	\$ 1,464,816	\$ 312,601
69863	Fuel Stop #1	46	10/23/2008	6/11/2021	\$ 730,182	\$ -	\$ 63,833	\$ 61,400	\$ 58,408	\$ 514,345	\$ 549,338	\$ 37,196	\$ 37,196	\$ 138,437	\$ -	Webster	Northwest	\$ 586,535	\$ 551,541	\$ 34,993
70157	Hugh's One Stop	100	12/18/1991	4/14/2021	\$ 1,350,911	\$ -	\$ 17,600	\$ 12,537	\$ 94,850	\$ 1,164,216	\$ 1,404,446	\$ -	\$ 18,285	\$ -	\$ -	Morehouse	Northeast	\$ 1,422,731	\$ 1,164,216	\$ 258,515
70280	LS & JM Gravelle Inc - Trak Food Store	34	10/2/2009	5/19/2021	\$ 1,017,048	\$ -	\$ 121,442	\$ 93,631	\$ 64,325	\$ 757,650	\$ 836,716	\$ -	\$ 5,480	\$ 116,656	\$ -	Franklin	Northeast	\$ 842,197	\$ 757,650	\$ 84,546
70286	Four Forks Grocery	13	4/8/2019	4/21/2021	\$ 87,770	\$ -	\$ 51,511	\$ 32,064	\$ 24,196	\$ -	\$ 367,529	\$ -	\$ -	\$ 70,463	\$ -	Richland	Northeast	\$ 367,529	\$ -	\$ 367,529
70394	Expressway	52	7/18/2007	6/15/2021	\$ 851,783	\$ -	\$ 92,911	\$ 38,386	\$ 66,637	\$ 656,002	\$ 668,135	\$ 7,847	\$ 75,782	\$ 67,101	\$ -	Tangipahoa	Capital	\$ 743,916	\$ 663,849	\$ 80,067
70482	Old Union Station (QRT)	103	10/3/2002	4/9/2021	\$ 1,071,023	\$ -	\$ 38,170	\$ 47,368	\$ 70,345	\$ 924,363	\$ 945,370	\$ -	\$ -	\$ 73,584	\$ -	Vermilion	Acadiana	\$ 945,370	\$ 924,363	\$ 21,008
70611	Mr Alkie's C's	38	7/21/2006	5/12/2021	\$ 804,798	\$ -	\$ 73,944	\$ 4,295	\$ 39,879	\$ 696,681	\$ 720,089	\$ -	\$ -	\$ 238,728	\$ -	LaSalle	Northeast	\$ 720,089	\$ 696,681	\$ 23,407
70785	Super Saver #1	33	10/24/2008	5/26/2021	\$ 381,795	\$ -	\$ 61,314	\$ 29,079	\$ 42,427	\$ 258,975	\$ 303,880	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 303,880	\$ 258,975	\$ 44,905
70786	Super Saver #6	44	3/14/2005	10/29/2018	\$ 519,426	\$ -	\$ 79,354	\$ 90,999	\$ 77,602	\$ 276,554	\$ 283,333	\$ -	\$ 13,813	\$ -	\$ -	Calcasieu	Southwest	\$ 297,146	\$ 276,554	\$ 20,592
70922	Time Saver 0089	68	8/5/1996	12/5/2011	\$ 433,858	\$ -	\$ 25,791	\$ 30,551	\$ 55,215	\$ 296,696	\$ 426,086	\$ -	\$ 15,709	\$ -	\$ -	St. Tammany	Southeast	\$ 441,795	\$ 296,696	\$ 145,099
70935	Sunny Times 4 LLC - Sunny Times 4	45	5/11/2005	4/23/2021	\$ 633,134	\$ -	\$ 74,137	\$ 35,178	\$ 53,106	\$ 475,256	\$ 582,936	\$ -	\$ 8,191	\$ -	\$ -	St. Tammany	Southeast	\$ 591,126	\$ 475,256	\$ 115,870
71169	SEMS Inc - Hit-n-Run Food Stores #12	46	10/12/2009	4/22/2021	\$ 312,501	\$ -	\$ 17,440	\$ 25,301	\$ 50,811	\$ 223,950	\$ 282,350	\$ -	\$ 2,305	\$ 39,275	\$ 19,113	East Baton Rouge	Capital	\$ 284,655	\$ 223,950	\$ 60,705
71311	ICON Environmental Services - Former Porter's Curve Grocery Store	29	5/20/2009	9/23/2020	\$ 460,818	\$ -	\$ 85,408	\$ 43,016	\$ 39,799	\$ 302,594	\$ 390,141	\$ -	\$ -	\$ 91,813	\$ -	Washington	Southeast	\$ 390,141	\$ 302,594	\$ 87,547
71326	Anderson Grocery	40	7/5/2001	5/29/2020	\$ 651,694	\$ -	\$ 146,096	\$ -	\$ 65,577	\$ 443,759	\$ 639,638	\$ -	\$ -	\$ -	\$ -	Morehouse	Northeast	\$ 639,638	\$ 443,759	\$ 195,878
71456	Merina Holdings LLC - Birdie's Food & Fuel #4	31	2/9/2015	5/26/2021	\$ 437,929	\$ -	\$ 34,400	\$ 11,862	\$ 38,151	\$ 363,516	\$ 440,572	\$ -	\$ -	\$ 16,966	\$ -	St. John the Baptist	Southeast	\$ 440,572	\$ 363,516	\$ 77,056
71594	Main Street Market & Deli of Clinton	34	6/14/2011	5/11/2021	\$ 600,768	\$ -	\$ 53,864	\$ 17,647	\$ 40,825	\$ 498,433	\$ 528,047	\$ -	\$ -	\$ 120,590	\$ -	East Feliciana	Capital	\$ 528,047	\$ 498,433	\$ 29,614
71733	Broadway's Mobile	58	12/14/2006	6/16/2020	\$ 235,294	\$ -	\$ 28,959	\$ 78,543	\$ 34,253	\$ 103,189	\$ 103,873	\$ -	\$ 23,991	\$ -	\$ 5,134	Livingston	Capital	\$ 127,864	\$ 103,189	\$ 24,675
71933	The Quik Stop	18	6/29/2015	5/14/2021	\$ 350,610	\$ -	\$ 38,771	\$ 1,475	\$ 27,813	\$ 292,552	\$ 316,726	\$ -	\$ -	\$ -	\$ -	Avoyelles	Northeast	\$ 316,726	\$ 292,552	\$ 24,175
71956	Harde Mart #227	33	10/11/2013	4/22/2021	\$ 685,799	\$ -	\$ 38,994	\$ 9,693	\$ 41,125	\$ 605,987	\$ 662,895	\$ -	\$ -	\$ 94,398	\$ -	Claiborne	Northwest	\$ 662,895	\$ 605,987	\$ 56,908
72040	Sporty's #110	57	3/29/1999	9/29/2016	\$ 631,098	\$ -	\$ 132,817	\$ 156,953	\$ 102,300	\$ 235,269	\$ 241,427	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 241,427	\$ 235,269	\$ 6,158
72145	Pel State Oil Co #36	53	12/19/2008	6/16/2021	\$ 891,476	\$ -	\$ 78,129	\$ 34,055	\$ 57,957	\$ 724,812	\$ 1,025,241	\$ -	\$ -	\$ 94,241	\$ -	Caddo	Northwest	\$ 1,025,241	\$ 724,812	\$ 300,429
72253	Gras Inc	34	2/4/2013	6/25/2021	\$ 367,423	\$ -	\$ 220,829	\$ 43	\$ 49,771	\$ 106,781	\$ 588,184	\$ -	\$ -	\$ 251,408	\$ -	Evangeline	Acadiana	\$ 588,184	\$ 106,781	\$ 481,403
72260	Washington Citgo	95	4/13/2006	4/28/2021	\$ 2,356,122	\$ -	\$ 169,566	\$ 50,083	\$ 146,739	\$ 2,015,784	\$ 2,453,281	\$ -	\$ 89,051	\$ -	\$ -	St. Landry	Acadiana	\$ 2,542,333	\$ 2,015,784	\$ 526,548
72359	Tobacco Stop #5	37	7/24/2013	5/12/2021	\$ 342,136	\$ -	\$ 37,750	\$ 44,629	\$ 45,752	\$ 219,074	\$ 278,640	\$ -	\$ 14,309	\$ 55,697	\$ -	Ouachita	Northeast	\$ 292,950	\$ 219,074	\$ 73,875
72373	Prestwood Grocery	23	5/18/2016	5/12/2021	\$ 734,428	\$ -	\$ 78,284	\$ 32,082	\$ 50,813	\$ 578,248	\$ 573,777	\$ -	\$ 76,382	\$ 83,179	\$ -	Ouachita	Northeast	\$ 650,159	\$ 578,248	\$ 71,911
72452	Geno's Exxon	66	7/28/1999	9/18/2020	\$ 720,440	\$ -	\$ 136,960	\$ 60,862	\$ 113,997	\$ 410,259	\$ 478,299	\$ -	\$ 16,311	\$ -	\$ -	Pointe Coupee	Capital	\$ 494,610	\$ 410,259	\$ 84,351
72825	Lott Oil Co Inc	6	9/17/2019	1/21/2021	\$ 89,420	\$ -	\$ 55,966	\$ 12,957	\$ 20,097	\$ -	\$ 226,050	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest	\$ 226,050	\$ -	\$ 226,050
73113	Pure Oil Co	32	10/7/2009	2/22/2021	\$ 479,195	\$ -	\$ 118,064	\$ 152,257	\$ 53,116	\$ 155,936	\$ 865,905	\$ 9,822	\$ -	\$ 106,834	\$ 521,452	Tangipahoa	Capital	\$ 865,905	\$ 165,758	\$ 700,147
73128	Bolivar Grocery & Hardware	71	8/26/2002	10/10/2014	\$ 779,244	\$ -	\$ 294,340	\$ 229,806	\$ 106,745	\$ 156,209	\$ 296,264	\$ -	\$ 98,774	\$ -	\$ -	Tangipahoa	Capital	\$ 395,037	\$ 156,209	\$ 238,828
73336	Elon Oil Company LLC - Elon Food Mart #11	22	7/21/2014	5/26/2021	\$ 364,895	\$ -	\$ 47,048	\$ 1,653	\$ 28,712	\$ 297,482	\$ 562,328	\$ -	\$ -	\$ 20,045	\$ -	Caddo	Northwest	\$ 562,328	\$ 297,482	\$ 264,846
73338	ELON Oil Company LLC - Elon Food Mart #15	35	7/21/2014	5/26/2021	\$ 726,441	\$ -	\$ 58,632	\$ 5,408	\$ 35,811	\$ 646,589	\$ 651,107	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 651,107	\$ 646,589	\$ 4,518
73370	Richmond Shop-A-Mint	101	7/19/1994	4/14/2021	\$ 1,344,594	\$ -	\$ 44,935	\$ 96,190	\$ 93,486	\$ 1,044,263	\$ 1,108,698	\$ -	\$ -	\$ 86,878	\$ -	Madison	Northeast	\$ 1,108,698	\$ 1,044,263	\$ 64,435



AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
73529	Theriot's Conoco	78	12/3/2002	6/9/2021	\$ 1,450,463	\$ -	\$ 470,815	\$ 103,724	\$ 150,804	\$ 739,176	\$ 863,939	\$ -	\$ -	\$ 127,084	\$ -	St. Martin	Acadiana	\$ 863,939	\$ 739,176	\$ 124,763
73747	Pennywise #2	18	8/27/2018	4/21/2021	\$ 257,881	\$ -	\$ 63,737	\$ 25,460	\$ 30,323	\$ 148,362	\$ 391,162	\$ -	\$ -	\$ 323,414	\$ -	Iberia	Acadiana	\$ 391,162	\$ 148,362	\$ 242,800
73813	Now Save #18	26	5/13/2013	4/28/2021	\$ 422,015	\$ -	\$ 51,767	\$ 24,021	\$ 40,648	\$ 315,579	\$ 458,846	\$ -	\$ -	\$ 50,745	\$ -	Ouachita	Northeast	\$ 458,846	\$ 315,579	\$ 143,267
73948	Wormile Properties LLC - Handi-Mart #4	30	2/27/2013	3/31/2021	\$ 638,284	\$ -	\$ 104,501	\$ 50,492	\$ 57,607	\$ 445,684	\$ 719,797	\$ -	\$ -	\$ 52,180	\$ -	Bienville	Northwest	\$ 719,797	\$ 445,684	\$ 274,113
74009	Food-n-Fun #23	108	6/28/2000	1/27/2021	\$ 1,655,259	\$ 31,074	\$ 58,993	\$ 133,527	\$ 140,692	\$ 1,308,640	\$ 1,170,823	\$ -	\$ 165,367	\$ 37,949	\$ -	Tangipahoa	Capital	\$ 1,336,190	\$ 1,308,640	\$ 27,550
74028	Bossier Quick Mart	85	1/2/2001	6/2/2021	\$ 1,159,730	\$ -	\$ 48,411	\$ 17,639	\$ 93,607	\$ 1,003,569	\$ 1,069,231	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 1,069,231	\$ 1,003,569	\$ 65,662
74325	Handy Mart	114	2/8/1999	4/9/2021	\$ 1,582,435	\$ 3,651	\$ 261,633	\$ 262,368	\$ 98,689	\$ 948,875	\$ 936,128	\$ -	\$ 33,865	\$ 73,584	\$ -	Vermilion	Acadiana	\$ 969,993	\$ 948,875	\$ 21,119
74331	Former Jay Guidry Service Station	98	3/26/2002	6/25/2021	\$ 1,818,070	\$ -	\$ 178,787	\$ 35,571	\$ 142,735	\$ 1,469,412	\$ 1,524,732	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana	\$ 1,524,732	\$ 1,469,412	\$ 55,321
74358	Williana Country Store	50	5/17/2006	5/7/2021	\$ 280,494	\$ -	\$ 79,436	\$ 23,671	\$ 54,352	\$ 128,035	\$ 128,133	\$ -	\$ -	\$ 12,930	\$ -	Grant	Northeast	\$ 128,133	\$ 128,035	\$ 98
74381	EZ Mart #4232	30	5/30/2014	11/4/2020	\$ 628,706	\$ -	\$ 74,121	\$ 7,712	\$ 47,563	\$ 509,310	\$ 522,940	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 522,940	\$ 509,310	\$ 13,630
74385	Handy Foods 2	78	6/24/1993	9/13/2019	\$ 650,615	\$ -	\$ 56,496	\$ 28,946	\$ 84,919	\$ 415,891	\$ 564,561	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast	\$ 564,561	\$ 415,891	\$ 148,670
74419	Ecoscience Resource Group LLC - Amite Kwik Stop	75	2/17/2000	7/31/2019	\$ 469,494	\$ -	\$ 61,739	\$ 100,748	\$ 70,715	\$ 239,922	\$ 453,420	\$ -	\$ -	\$ 235,869	\$ -	Tangipahoa	Capital	\$ 453,420	\$ 239,922	\$ 213,498
74457	C&H Service Station	89	12/4/2000	6/9/2021	\$ 2,039,406	\$ -	\$ 236,832	\$ 240,969	\$ 141,223	\$ 1,420,385	\$ 1,787,944	\$ -	\$ 56,873	\$ 97,251	\$ -	Beauregard	Southwest	\$ 1,844,816	\$ 1,420,385	\$ 424,431
74508	VRST LLC	62	2/4/1994	1/21/2021	\$ 1,210,704	\$ -	\$ 3,586	\$ 22,104	\$ 45,201	\$ 854,074	\$ 956,957	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 956,957	\$ 854,074	\$ 102,884
74747	Village Grocery	93	1/3/1997	4/14/2021	\$ 866,401	\$ 290	\$ 86,541	\$ 90,106	\$ 100,710	\$ 589,144	\$ 594,223	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 594,223	\$ 589,144	\$ 5,079
74828	Gilliam Service & Supply Inc	16	12/12/2017	5/5/2021	\$ 534,554	\$ -	\$ 47,250	\$ 29,206	\$ 36,024	\$ 432,073	\$ 566,113	\$ -	\$ -	\$ 62,844	\$ -	Caddo	Northwest	\$ 566,113	\$ 432,073	\$ 134,040
75011	Lott Oil Co Inc - Winnfield Bulk Plant	19	4/20/2018	6/2/2021	\$ 516,421	\$ -	\$ 84,768	\$ 25,978	\$ 40,388	\$ 339,993	\$ 481,511	\$ 25,294	\$ 27,926	\$ 63,306	\$ -	Winn	Northeast	\$ 509,437	\$ 365,287	\$ 144,151
75012	Lott Oil Co Inc - The Corner Store	22	1/25/2016	6/2/2021	\$ 676,640	\$ -	\$ 70,033	\$ 34,334	\$ 51,080	\$ 531,192	\$ 615,714	\$ -	\$ 37,872	\$ 85,247	\$ -	Winn	Northeast	\$ 653,586	\$ 531,192	\$ 122,394
75347	Circle K Stores Inc - Circle K #8188	8	6/11/2019	5/26/2021	\$ 536,550	\$ -	\$ 68,383	\$ 15,460	\$ 30,328	\$ 364,481	\$ 435,350	\$ 57,899	\$ 61,981	\$ 19,141	\$ -	Bossier	Northwest	\$ 497,332	\$ 422,379	\$ 74,952
75393	Circle K #812	76	8/15/2007	3/19/2021	\$ 683,786	\$ -	\$ 78,748	\$ 19,341	\$ 58,604	\$ 532,424	\$ 657,560	\$ -	\$ 37,215	\$ 49,607	\$ 89,667	Webster	Northwest	\$ 694,775	\$ 532,424	\$ 162,351
75424	Evans Oil Company LLC - S Mart 1	8	3/27/2020	6/2/2021	\$ 169,486	\$ -	\$ 45,768	\$ -	\$ 11,714	\$ 122,004	\$ 249,890	\$ -	\$ 41,233	\$ -	\$ -	Richland	Northeast	\$ 291,122	\$ 122,004	\$ 169,118
75504	Natural Nails	64	11/8/2006	5/7/2021	\$ 1,190,729	\$ -	\$ 118,120	\$ 26,829	\$ 83,885	\$ 966,572	\$ 1,086,102	\$ -	\$ 19,044	\$ -	\$ -	Ouachita	Northeast	\$ 1,105,145	\$ 966,572	\$ 138,574
75505	LDOTD Station #30+00	63	5/3/2001	5/5/2021	\$ 1,121,258	\$ -	\$ 114,431	\$ 44,733	\$ 78,117	\$ 888,494	\$ 1,263,703	\$ -	\$ 15,113	\$ -	\$ -	Ouachita	Northeast	\$ 1,278,816	\$ 888,494	\$ 390,322
75515	Sterlington Road Texaco	41	11/17/2009	6/18/2021	\$ 708,611	\$ -	\$ 66,232	\$ 36,924	\$ 54,326	\$ 561,128	\$ 645,055	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast	\$ 645,055	\$ 561,128	\$ 83,927
75540	Campti Quick Stop LLC - Campti 1-Stop	5	8/18/2020	4/16/2021	\$ 299,850	\$ -	\$ 61,504	\$ -	\$ 18,212	\$ 193,551	\$ 290,148	\$ 36,583	\$ 60,171	\$ -	\$ -	Natchitoches	Northwest	\$ 350,319	\$ 230,134	\$ 120,185
75620	Fontenot's Grocery	100	5/16/2000	5/3/2021	\$ 638,774	\$ 10,205	\$ 170,674	\$ 259,132	\$ 129,065	\$ 75,103	\$ 778,804	\$ -	\$ 6,916	\$ 346,670	\$ 295,833	St. Landry	Acadiana	\$ 785,719	\$ 75,103	\$ 710,617
75665	Bayou Food Mart	71	1/19/2007	5/21/2021	\$ 980,950	\$ -	\$ 63,253	\$ 50,986	\$ 74,787	\$ 801,924	\$ 824,474	\$ -	\$ 129,703	\$ 53,877	\$ -	Calcasieu	Southwest	\$ 954,177	\$ 801,924	\$ 152,254
75668	Step In #5	96	11/6/1997	1/14/2021	\$ 929,690	\$ -	\$ 62,438	\$ 12,341	\$ 56,903	\$ 823,829	\$ 824,782	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 824,782	\$ 823,829	\$ 954
75723	Billy Ray Mason - King's Korner	55	6/15/2005	5/26/2021	\$ 1,094,950	\$ -	\$ 102,686	\$ 23,941	\$ 54,898	\$ 923,425	\$ 926,000	\$ -	\$ -	\$ 123,649	\$ -	Bossier	Northwest	\$ 926,000	\$ 923,425	\$ 2,575
75914	Booth's Grocery	77	4/9/2001	4/16/2021	\$ 995,095	\$ -	\$ 41,385	\$ 27,607	\$ 75,001	\$ 854,404	\$ 857,964	\$ -	\$ -	\$ -	\$ -	Cameron	Southwest	\$ 857,964	\$ 854,404	\$ 3,560
75948	Blazer Construction LLC	106	4/14/1999	1/21/2021	\$ 2,152,631	\$ 4,390	\$ 145,496	\$ 84,047	\$ 67,682	\$ 1,807,435	\$ 2,009,999	\$ -	\$ -	\$ 201,712	\$ 39,326	Webster	Northwest	\$ 2,009,999	\$ 1,807,435	\$ 202,564
76011	God's Hands Inc	26	12/16/2015	6/2/2021	\$ 693,774	\$ -	\$ 74,201	\$ 23,738	\$ 51,234	\$ 549,601	\$ 601,776	\$ -	\$ 38,831	\$ 72,004	\$ -	Ouachita	Northeast	\$ 640,607	\$ 549,601	\$ 91,006
76159	Fleuret Automotive Service	102	11/20/2001	4/9/2021	\$ 1,099,572	\$ 5,656	\$ 34,032	\$ 59,654	\$ 63,335	\$ 939,573	\$ 854,624	\$ -	\$ 106,068	\$ 73,584	\$ -	Vermilion	Acadiana	\$ 960,692	\$ 939,573	\$ 21,119
76177	S Mart	54	11/14/2006	4/16/2021	\$ 897,535	\$ -	\$ 39,852	\$ -	\$ 55,837	\$ 805,928	\$ 971,651	\$ -	\$ -	\$ 61,812	\$ -	Ouachita	Northeast	\$ 971,651	\$ 805,928	\$ 165,723
76227	Augustine Family Market	59	5/18/2009	2/10/2021	\$ 556,434	\$ -	\$ 72,163	\$ 20,176	\$ 73,167	\$ 400,929	\$ 423,302	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 423,302	\$ 400,929	\$ 22,373
76453	Circle K #7783	31	7/6/2015	5/21/2021	\$ 767,177	\$ -	\$ 61,282	\$ 24,172	\$ 46,224	\$ 655,499	\$ 671,188	\$ -	\$ -	\$ 82,379	\$ -	Ouachita	Northeast	\$ 671,188	\$ 655,499	\$ 15,689
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	64	3/20/2007	6/2/2021	\$ 935,714	\$ -	\$ 112,525	\$ 9,522	\$ 59,014	\$ 763,798	\$ 1,039,157	\$ -	\$ -	\$ 241,397	\$ -	Webster	Northwest	\$ 1,039,157	\$ 763,798	\$ 275,359
77172	Bud's Mini Mart	113	10/26/1995	5/19/2021	\$ 1,394,948	\$ -	\$ 39,064	\$ 30,918	\$ 109,550	\$ 1,154,548	\$ 1,303,810	\$ -	\$ -	\$ -	\$ -	Richland	Northeast	\$ 1,303,810	\$ 1,154,548	\$ 149,262
77183	Tulane Shell	21	8/1/2018	5/14/2021	\$ 90,223	\$ 5,022	\$ 34,157	\$ 14,134	\$ 21,419	\$ 203	\$ 17,298	\$ 20,287	\$ 26,897	\$ -	\$ -	Orleans	Southeast	\$ 44,195	\$ 20,490	\$ 23,704
77601	Cabela Super Stop	10	7/25/2018	9/18/2020	\$ 42,955	\$ -	\$ 33,851	\$ -	\$ 14,104	\$ -	\$ 97,411	\$ -	\$ -	\$ -	\$ -	Ascension	Capital	\$ 97,411	\$ -	\$ 97,411
78250	Amite Citgo	56	2/23/2007	6/15/2021	\$ 538,205	\$ -	\$ 38,185	\$ 65,600	\$ 55,504	\$ 398,603	\$ 422,189	\$ -	\$ -	\$ 11,913	\$ -	Tangipahoa	Capital	\$ 422,189	\$ 398,603	\$ 23,586
78383	Smoker's Express of Swartz	64	3/13/2006	5/5/2021	\$ 1,345,762	\$ -	\$ 89,420	\$ 41,602	\$ 82,149	\$ 1,142,591	\$ 1,213,124	\$ -	\$ 26,350	\$ 69,827	\$ -	Ouachita	Northeast	\$ 1,239,474	\$ 1,142,591	\$ 96,882
78502	Crossroads Grocery	88	6/14/2001	6/3/2021	\$ 278,774	\$ 2,480	\$ 47,903	\$ 151,885	\$ 80,919	\$ -	\$ 207,637	\$ -	\$ -	\$ 11,549	\$ -	East Baton Rouge	Capital	\$ 207,637	\$ -	\$ 207,637
78545	Mom & Pop's Food Stop LLC	28	2/27/2015	5/21/2021	\$ 434,038	\$ -	\$ 38,275	\$ -	\$ 24,987	\$ 380,777	\$ 404,183	\$ -	\$ -	\$ 49,795	\$ -	Bienville	Northwest	\$ 404,183	\$ 380,777	\$ 23,406
78704	Circle K #7774	9	5/26/2020	5/19/2021	\$ 338,688	\$ -	\$ 23,924	\$ -	\$ 4,998	\$ 271,112	\$ 252,545	\$ 38,654	\$ 96,638	\$ 37,130	\$ -	Caddo	Northwest	\$ 349,184	\$ 309,766	\$ 39,418

**Sites with LDEQ Approved Corrective Action Plans(CAP):**

Report date:	6/30/2021
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Site Count (P):	125
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost ( B )	\$ 415,382
Investigation Cost ( C )	\$ 10,634,198
Interim Monitoring Cost** ( D )	\$ 6,748,726
Report Cost** ( E )	\$ 7,979,690
<b>Total Current Reimbursements ( A ) ***</b>	<b>\$99,591,309</b>

LDEQ approved CAP Budgets (G + I = L):	\$ 90,860,271
CAP Reimbursements (F + H = M):	\$ 72,845,407
<b>CAP budgeted amounts remaining (L - M = N):</b>	<b>\$ 18,014,864</b>

<b>Total Current Reimbursements ( A )=</b>	<b>\$ 99,591,309</b>
<b>CAP budgeted amounts remaining ( N ) =</b>	<b>\$ 18,014,864</b>
<b>RAC estimated future costs beyond approved CAP ( J ) =</b>	<b>\$ 11,340,995</b>
<b>Estimated Total Cost to Closure ( A + N + J = O ) =</b>	<b>\$ 128,947,168</b>

**Estimated Average Cost of Sites in Corrective Action Phase ( O / P )= \$ 1,031,577**

**Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 295,288**

\* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

\*\* - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

\*\*\* - The sum-total does not include the collected deductibles, which are included in the costing category amounts.



Active Trust Fund Sites in the Investigation/Assessment Phase:

Report Date: 6/30/2021

\*\* - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG = 133

AI	TF AI Name	App Count	1st App Received Date	Last App Process date	Q	R	S	T	U	V	W			Y	Parish	Region	
					\$ 10,972,504	\$ 105,795	\$ 5,943,008	\$ 2,167,378	\$ 2,304,016	\$ 491,499	\$ 671,103	\$ 221,633					
					Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending		
1120	Madden Contracting Co LLC - Sibley Hot Mix Asphalt Plant	3	8/10/2020	5/21/2021	\$ 10,701	\$ -	\$ 7,759	\$ -	\$ 2,942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
8351	Alsadik Inc - Super Discount Zone	4	2/18/2020	2/10/2021	\$ 17,965	\$ -	\$ 22,763	\$ -	\$ 5,203	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
9019	VA Building	3	11/23/2020	6/16/2021	\$ 27,183	\$ -	\$ 21,389	\$ -	\$ 5,794	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
13404	I-10 Rayne Travel Center	3	12/3/2020	6/21/2021	\$ 15,629	\$ -	\$ 13,798	\$ -	\$ 1,831	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Acadia	Acadiana
13684	Circle K #9725	3	2/4/2021	5/6/2021	\$ 23,027	\$ -	\$ 21,580	\$ -	\$ 1,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
14752	Rogers Tire & Roadside LLC	7	9/17/2019	6/2/2021	\$ 125,891	\$ -	\$ 90,496	\$ 13,516	\$ 18,415	\$ -	\$ -	\$ 3,464	\$ 38,337	\$ -	\$ -	Bienville	Northwest
14993	Shell - Gentilly Blvd	4	11/23/2020	6/4/2021	\$ 18,349	\$ -	\$ 17,103	\$ -	\$ 1,246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,983	Orleans	Southeast
15149	Egan Stopping Center	28	11/26/2014	6/15/2021	\$ 272,667	\$ -	\$ 59,403	\$ 36,653	\$ 44,795	\$ 98,673	\$ -	\$ 38,143	\$ 192,692	\$ -	\$ -	Acadia	Acadiana
15402	Winmill Specialties Inc	5	9/3/2020	4/7/2021	\$ 24,756	\$ -	\$ 32,695	\$ -	\$ 2,062	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
15930	Fuel Express	2	4/29/2016	1/27/2021	\$ -	\$ -	\$ -	\$ -	\$ 8,060	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
15973	Brothers Food Mart #130	1	4/23/2021	5/5/2021	\$ 2,893	\$ -	\$ -	\$ -	\$ 2,893	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
20839	ABD Plus Inc	1	4/30/2021	5/14/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
22328	R L Little Oil Co Inc	6	8/19/2020	5/26/2021	\$ 56,731	\$ -	\$ 56,448	\$ -	\$ 20,283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
22922	Short Stop #6	7	7/29/2019	3/5/2021	\$ 60,282	\$ -	\$ 27,962	\$ -	\$ 18,196	\$ 4,923	\$ -	\$ 9,201	\$ 39,662	\$ -	\$ -	Lafayette	Acadiana
25418	Sam Essmeier	28	4/9/2015	5/26/2021	\$ 176,101	\$ -	\$ 65,872	\$ 82,074	\$ 48,155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
25835	Cheneyville Grocery	1	6/28/2021		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,125	Rapides	Northeast
31373	Circle K #6811	8	4/17/2019	5/12/2021	\$ 78,997	\$ -	\$ 33,136	\$ 8,675	\$ 22,711	\$ -	\$ -	\$ 14,476	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
31384	Love's Travel Stop #240	5	2/24/2020	6/15/2021	\$ 20,079	\$ -	\$ 18,293	\$ -	\$ 1,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton R	Capital
31776	Pumpelly Oil Acquisitions LLC	18	7/22/2015	8/31/2020	\$ 104,536	\$ -	\$ 49,537	\$ 37,805	\$ 26,602	\$ 3,395	\$ -	\$ 7,198	\$ 26,072	\$ -	\$ -	Calcasieu	Southwest
38052	Magnolia Discount	9	6/6/2016	7/31/2020	\$ 39,221	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 21,393	\$ 30,707	\$ -	\$ -	Orleans	Southeast
38069	Cash Magic Springhill	6	12/4/2019	3/26/2021	\$ 55,123	\$ -	\$ 31,518	\$ 9,929	\$ 13,676	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
38140	Circle K #2843	27	9/17/2014	12/18/2020	\$ 187,872	\$ -	\$ 121,533	\$ 7,945	\$ 34,225	\$ 12,506	\$ -	\$ 16,663	\$ 41,720	\$ -	\$ -	Rapides	Northeast
41035	Rushing Corner	2	10/30/2020	6/3/2021	\$ 19,582	\$ -	\$ 18,124	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Livingston	Capital
43008	Rebecca's Grocery	7	1/4/2021	4/8/2021	\$ 51,381	\$ -	\$ 49,161	\$ -	\$ 12,219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest
67872	Alamo First Stop	16	12/13/2017	5/21/2021	\$ 87,865	\$ -	\$ 50,076	\$ 17,272	\$ 30,517	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68740	Topsy Fast Stop Inc	19	3/4/2016	5/26/2021	\$ 108,707	\$ -	\$ 56,143	\$ 27,581	\$ 34,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68858	Tangipahoa Parish Sheriff's Office	67	11/8/2004	6/25/2021	\$ 191,924	\$ -	\$ 35,203	\$ 115,045	\$ 44,141	\$ 2,585	\$ -	\$ -	\$ -	\$ -	\$ 56,479	Tangipahoa	Capital
69027	Tony #3	26	10/27/2015	5/5/2021	\$ 142,860	\$ -	\$ 75,474	\$ 38,976	\$ 38,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
69370	Lightwood Grocery	2	3/23/2021	4/16/2021	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,125	Morehouse	Northeast
69554	Tiger Mart	24	4/9/2015	5/26/2021	\$ 257,591	\$ -	\$ 68,200	\$ 30,577	\$ 46,108	\$ 92,807	\$ -	\$ 29,899	\$ 126,222	\$ -	\$ -	Calcasieu	Southwest
69650	Leebo's #11	12	7/2/2019	6/16/2021	\$ 103,339	\$ -	\$ 46,520	\$ 9,495	\$ 18,405	\$ -	\$ -	\$ 28,919	\$ 49,433	\$ -	\$ -	Rapides	Northeast
69788	Shorty's	10	5/7/2019	6/9/2021	\$ 58,472	\$ -	\$ 33,575	\$ 10,162	\$ 24,736	\$ -	\$ -	\$ -	\$ 37,177	\$ -	\$ -	Calcasieu	Southwest
69837	Dixie Mart #15	15	6/7/1996	4/21/2021	\$ 42,627	\$ -	\$ 41,896	\$ -	\$ 10,731	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70017	Circle K #9717	2	10/22/2020	5/27/2021	\$ 24,631	\$ -	\$ 21,173	\$ -	\$ 3,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
70136	B&M #5	12	7/8/2010	8/10/2012	\$ 17,987	\$ -	\$ 7,713	\$ 7,674	\$ 12,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70242	Hit-n-Run Food Stores #09	8	5/7/2019	5/21/2021	\$ 123,986	\$ -	\$ 92,533	\$ 14,913	\$ 16,540	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70294	Kart-N-Karry	7	1/14/2020	5/26/2021	\$ 57,829	\$ -	\$ 38,292	\$ 10,093	\$ 19,445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. John the B	Southeast
70396	Jr Food Mart #87	11	12/12/2018	6/9/2021	\$ 116,498	\$ -	\$ 41,395	\$ 23,789	\$ 25,058	\$ 450	\$ -	\$ 25,807	\$ 34,265	\$ -	\$ -	Washington	Southeast



AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
70413	Sundowner C Store	3	4/1/2021	4/16/2021	\$ 27,589	\$ -	\$ 30,178	\$ -	\$ 7,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
70465	Jester's Court Bouttee	1	12/29/2020	1/29/2021	\$ 861	\$ -	\$ -	\$ -	\$ 861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
70475	Richard Texaco	20	7/12/2010	5/4/2017	\$ 53,640	\$ -	\$ 34,362	\$ 20,953	\$ 13,325	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Landry	Acadiana
70725	Shongaloo Crossroads Grocery	3	12/28/2020	4/28/2021	\$ 32,414	\$ -	\$ 30,623	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70803	Cameron Express	24	11/29/2016	5/21/2021	\$ 180,955	\$ -	\$ 106,456	\$ 42,141	\$ 42,358	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
70913	Dabb's Quick Stop Inc	1	10/30/2020	11/18/2020	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
70967	Lafitte Store 151	10	5/26/2020	6/4/2021	\$ 51,988	\$ -	\$ 36,314	\$ 8,960	\$ 11,713	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70977	Store #147	6	7/29/2019	5/7/2021	\$ 54,618	\$ -	\$ 37,389	\$ 5,791	\$ 11,438	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70980	LA Gas LLC dba Discount Zone	2	1/8/2021	2/9/2021	\$ 14,280	\$ -	\$ 10,807	\$ -	\$ 3,473	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70985	EZ Fuel LLC	21	8/12/1991	5/12/2021	\$ 113,743	\$ -	\$ 18,010	\$ 22,466	\$ 26,098	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,126	Jefferson	Southeast
70990	Brothers Food Mart #111	14	12/4/2017	3/12/2021	\$ 346,903	\$ -	\$ 51,725	\$ 228,446	\$ 40,114	\$ 15,181	\$ -	\$ 21,437	\$ 50,150	\$ -	\$ -	Jefferson	Southeast
70995	Brothers Food Mart #112	9	9/17/2019	5/5/2021	\$ 61,907	\$ -	\$ 36,611	\$ 8,930	\$ 21,367	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
71015	Rende's Quick Stop #4	1	4/22/2021	6/15/2021	\$ 55,265	\$ -	\$ 46,138	\$ -	\$ 9,128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
71287	M & A Shell Inc	3	1/28/2019	12/30/2020	\$ 45,835	\$ -	\$ 37,144	\$ -	\$ 8,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71299	A&S City LLC	16	12/15/2017	3/17/2021	\$ 181,563	\$ -	\$ 98,197	\$ 47,838	\$ 45,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
71438	Sligo Country Store	27	5/19/2016	4/28/2021	\$ 92,940	\$ -	\$ 23,350	\$ 13,505	\$ 24,799	\$ 41,521	\$ -	\$ -	\$ 51,607	\$ -	\$ -	Bossier	Northwest
71541	Magazine Fuel LLC	9	8/19/2020	5/14/2021	\$ 33,564	\$ -	\$ 29,959	\$ -	\$ 7,057	\$ -	\$ -	\$ 6,547	\$ 33,807	\$ -	\$ 10,113	Orleans	Southeast
71585	Amigo's Beauty Mart LLC	15	3/13/2018	5/14/2021	\$ 396,549	\$ -	\$ 352,610	\$ 22,281	\$ 31,657	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana
71919	Hit & Run Food Stores #1	12	5/7/2019	5/21/2021	\$ 93,048	\$ 2,084	\$ 75,241	\$ 2,189	\$ 13,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
72007	Cajun Oasis	11	2/15/2018	6/10/2019	\$ 34,738	\$ -	\$ 29,565	\$ -	\$ 15,220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
72038	Downtown Express	31	4/11/2011	10/30/2020	\$ 177,944	\$ -	\$ 104,478	\$ 39,851	\$ 43,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
72367	Fast Stop #7	12	9/11/2018	5/7/2021	\$ 157,101	\$ -	\$ 56,035	\$ 31,110	\$ 29,834	\$ -	\$ -	\$ 40,123	\$ 40,270	\$ -	\$ -	Lincoln	Northeast
72448	Acadiana Market	5	6/23/2020	6/23/2021	\$ 52,048	\$ -	\$ 39,906	\$ -	\$ 5,033	\$ -	\$ -	\$ 7,109	\$ 13,244	\$ -	\$ -	Lafayette	Acadiana
72457	Jewella Street Service Center	12	8/21/2015	4/14/2021	\$ 126,021	\$ -	\$ 43,535	\$ -	\$ 20,500	\$ 71,986	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
72500	165 Service Center & Detail Center	2	1/29/2021	3/17/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	LaSalle	Northeast
72653	Bossier Bulk Plant	2	7/14/2020	10/30/2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73159	Circle K #7771	7	2/26/2020	5/12/2021	\$ 96,756	\$ -	\$ 67,951	\$ 10,777	\$ 18,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
73254	Food E	11	10/2/2012	3/24/2021	\$ 35,357	\$ -	\$ 42,395	\$ -	\$ 2,083	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
73335	Elon Food Mart #14	4	7/23/2020	2/28/2021	\$ 56,363	\$ -	\$ 46,321	\$ -	\$ 10,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73417	Circle K #7780	3	7/22/2020	11/30/2020	\$ 20,081	\$ -	\$ -	\$ -	\$ 1,458	\$ -	\$ -	\$ 18,623	\$ 18,623	\$ -	\$ -	Rapides	Northeast
73541	Sammy's Service Station	2	1/29/2021	3/17/2021	\$ 8,251	\$ -	\$ 16,793	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
73756	Pennywise #1	12	7/9/2018	6/25/2021	\$ 108,995	\$ -	\$ 72,434	\$ 24,150	\$ 22,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
73792	Drew's Conoco	85	1/28/2000	5/19/2021	\$ 599,847	\$ -	\$ 156,758	\$ 316,071	\$ 123,571	\$ 7,810	\$ -	\$ -	\$ 8,881	\$ -	\$ -	Jefferson Dav	Southwest
74012	University Stores LLC	6	10/21/2019	5/26/2021	\$ 38,763	\$ -	\$ 26,314	\$ -	\$ 4,730	\$ -	\$ -	\$ 17,719	\$ 39,998	\$ -	\$ -	Lafayette	Acadiana
74196	A&J Discount	2	3/4/2021	6/18/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
74227	Shop-A-Lot	16	2/14/2018	6/9/2021	\$ 102,509	\$ -	\$ 54,377	\$ 28,465	\$ 29,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 436	Jefferson Dav	Southwest
74271	Sunshine Grocery #2	12	10/21/2019	5/21/2021	\$ 109,790	\$ -	\$ 77,011	\$ 17,116	\$ 25,663	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74276	Fast Stop	4	10/28/2019	7/29/2020	\$ 51,112	\$ -	\$ 68,065	\$ 48	\$ 2,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74386	Melody's One Stop	4	4/1/2021	4/23/2021	\$ 44,544	\$ -	\$ 44,481	\$ -	\$ 10,063	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast
74456	General Sheet Metal Co (SP# 024-04-0115)	63	6/7/2002	6/11/2021	\$ 331,753	\$ -	\$ 135,834	\$ 103,820	\$ 96,040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74498	Circle K #2740620	9	4/17/2019	5/12/2021	\$ 106,298	\$ -	\$ 73,541	\$ 5,336	\$ 17,350	\$ 10,071	\$ -	\$ -	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
74776	Mel's Grocery LLC	5	12/14/2017	10/14/2019	\$ 69,951	\$ -	\$ 62,905	\$ -	\$ 12,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
74853	Curtis Allen Oil Co Inc	9	10/7/2019	6/16/2021	\$ 133,430	\$ -	\$ 87,715	\$ 40,489	\$ 25,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
75170	Brother's Food Mart #122	13	5/8/2018	5/26/2021	\$ 110,774	\$ -	\$ 56,630	\$ 10,674	\$ 19,697	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	\$ -	\$ -	Orleans	Southeast
75177	Circle K #1713	8	1/30/2018	5/12/2021	\$ 59,002	\$ 21,762	\$ 26,708	\$ -	\$ 5,048	\$ 5,483	\$ -	\$ -	\$ 39,802	\$ -	\$ -	Lafayette	Acadiana



AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
75178	Circle K #1691	12	5/25/2018	5/12/2021	\$ 135,063	\$ -	\$ 88,043	\$ 10,881	\$ 12,820	\$ 10,638	\$ -	\$ 17,680	\$ 34,265	\$ -	\$ -	Lafayette	Acadiana
75188	Circle K #4533	34	7/10/2012	5/12/2021	\$ 302,119	\$ -	\$ 123,406	\$ 54,779	\$ 57,545	\$ -	\$ -	\$ 77,004	\$ 92,296	\$ -	\$ -	Lafayette	Acadiana
75287	Circle K #8342	8	11/30/2017	7/29/2020	\$ 44,945	\$ -	\$ 31,127	\$ -	\$ 18,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75315	Grimmett Drive Grocery	12	5/25/2016	5/12/2021	\$ 177,638	\$ -	\$ 157,284	\$ 4,248	\$ 26,106	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
75327	Circle K #8185	14	8/21/2018	5/12/2021	\$ 190,660	\$ -	\$ 100,337	\$ 30,772	\$ 28,220	\$ 3,999	\$ -	\$ 32,332	\$ 36,331	\$ -	\$ -	Caddo	Northwest
75346	Circle K #8050	3	1/28/2020	5/27/2021	\$ 16,665	\$ -	\$ 13,123	\$ -	\$ 3,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
75357	Franklin Shell	7	9/27/2019	5/26/2021	\$ 79,482	\$ -	\$ 26,184	\$ -	\$ 17,079	\$ -	\$ -	\$ 36,219	\$ 49,246	\$ -	\$ -	Orleans	Southeast
75394	Otto's #4	44	4/25/2011	1/13/2021	\$ 150,708	\$ -	\$ 49,747	\$ 82,723	\$ 28,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
75564	Cooyon's LLC	32	2/11/2013	5/27/2021	\$ 186,846	\$ 4,096	\$ 82,337	\$ 45,873	\$ 45,932	\$ 13,609	\$ -	\$ -	\$ 26,055	\$ -	\$ -	Avoyelles	Northeast
75717	Breaktime Bar	9	5/28/2019	6/4/2021	\$ 117,379	\$ -	\$ 66,316	\$ 8,949	\$ 14,375	\$ 1,800	\$ -	\$ 30,939	\$ 35,134	\$ -	\$ -	Caddo	Northwest
75752	The Ville Food Store	15	2/20/2018	5/21/2021	\$ 178,874	\$ -	\$ 69,928	\$ 22,324	\$ 39,943	\$ 6,889	\$ -	\$ 39,790	\$ 69,763	\$ -	\$ -	St. Martin	Acadiana
76577	Express Food & Fuel LLC	4	4/21/2020	5/14/2021	\$ 40,814	\$ -	\$ 24,389	\$ 3,053	\$ 13,372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Plaquemines	Southeast
76686	Express Tire Shop	8	2/12/2020	2/4/2021	\$ 32,340	\$ -	\$ 33,379	\$ -	\$ 8,961	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,710	West Baton R	Capital
76774	Cash Magic Lake Charles	14	8/4/2008	6/23/2017	\$ 57,924	\$ 515	\$ 29,406	\$ -	\$ 17,447	\$ 30,557	\$ -	\$ -	\$ 37,054	\$ -	\$ -	Calcasieu	Southwest
77031	Hebert's #501	2	4/23/2021	5/21/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,125	Evangeline	Acadiana
77334	Mitali Express LLC - Jiffy Mart #4	3	5/26/2020	6/11/2021	\$ 35,341	\$ -	\$ 27,203	\$ -	\$ 3,791	\$ -	\$ -	\$ 4,347	\$ 42,526	\$ -	\$ -	Livingston	Capital
77502	Pace Properties LLC - Wink's Handy Stop	3	1/21/2021	3/31/2021	\$ 2,443	\$ -	\$ 6,042	\$ -	\$ 1,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
77802	Turner's Grocery	5	1/29/2021	6/4/2021	\$ 9,068	\$ -	\$ 16,002	\$ -	\$ 3,066	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
78111	New Excel	3	7/14/2020	6/16/2021	\$ 66,059	\$ -	\$ 74,268	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
78225	Circle K #7772	9	5/12/2020	6/25/2021	\$ 38,366	\$ -	\$ 18,617	\$ 2,942	\$ 2,124	\$ -	\$ -	\$ 14,684	\$ 14,684	\$ -	\$ -	Rapides	Northeast
78398	Market Max Kentwood	2	6/18/2021		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,218	\$ -	\$ 7,668	Tangipahoa	Capital
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	\$ -	\$ -	Washington	Southeast
78434	Pelican Grocery	17	4/21/2016	6/11/2021	\$ 145,425	\$ -	\$ 92,828	\$ 28,863	\$ 33,734	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78571	Traffic Solutions Louisiana LLC	8	4/30/2019	5/14/2021	\$ 56,927	\$ -	\$ 30,533	\$ 6,593	\$ 19,801	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78629	C&S Quick Stop & Deli	1	3/29/2021	4/16/2021	\$ 13,666	\$ -	\$ 13,226	\$ -	\$ 10,440	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
78720	Full of Grace Inc	15	5/31/2018	3/25/2021	\$ 133,336	\$ -	\$ 116,955	\$ 3,150	\$ 18,015	\$ 3,161	\$ -	\$ 2,630	\$ 11,928	\$ -	\$ 75,870	Tangipahoa	Capital
78778	Gaubert Oil #27	12	12/13/2017	5/26/2021	\$ 36,769	\$ -	\$ 27,977	\$ 2,574	\$ 16,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	1	6/7/2021	6/25/2021	\$ 3,125	\$ -	\$ -	\$ -	\$ 3,125	\$ -	\$ -	\$ -	\$ 43,834	\$ -	\$ -	Calcasieu	Southwest
79075	University Texaco	8	1/21/2020	1/25/2021	\$ 40,039	\$ -	\$ 34,472	\$ -	\$ 15,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79519	Dixie Mart #3	14	1/24/2018	6/25/2021	\$ 108,466	\$ -	\$ 69,666	\$ 26,863	\$ 31,938	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Claiborne	Northwest
79555	Cash Magic Winner's Choice	10	12/12/2018	6/16/2021	\$ 101,633	\$ -	\$ 38,690	\$ 13,461	\$ 25,630	\$ 3,019	\$ -	\$ 20,832	\$ 65,554	\$ -	\$ -	Calcasieu	Southwest
79562	Formerly Dubberly General Store	3	5/26/2021	6/23/2021	\$ 22,745	\$ -	\$ 31,287	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 490	Webster	Northwest
79739	Shop-Rite #79	6	1/24/2019	12/22/2020	\$ 41,530	\$ -	\$ 20,520	\$ -	\$ 15,447	\$ -	\$ -	\$ 5,562	\$ 44,450	\$ -	\$ -	Calcasieu	Southwest
79918	Pilot Travel Centers LLC - Pilot Travel Center #428	7	12/3/2018	1/21/2021	\$ 48,658	\$ -	\$ 55,921	\$ -	\$ 7,737	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	12	9/21/2010	3/10/2021	\$ 66,350	\$ -	\$ 70,307	\$ 910	\$ 15,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
80698	Elysian 166	3	1/31/2020	3/3/2021	\$ 21,976	\$ -	\$ 20,393	\$ -	\$ 1,583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
82083	Speedy Stop of Iowa	9	10/25/2019	6/16/2021	\$ 84,595	\$ -	\$ 38,220	\$ 9,302	\$ 18,434	\$ 5,033	\$ -	\$ 13,606	\$ 18,639	\$ -	\$ -	Calcasieu	Southwest
86397	Silvers Travel Center & Casino	12	11/4/2016	6/24/2020	\$ 179,813	\$ 72,338	\$ 44,529	\$ 14,353	\$ 25,556	\$ 28,037	\$ -	\$ -	\$ 29,807	\$ -	\$ -	St. Martin	Acadiana
88084	Pilot Travel Centers LLC #1164	8	9/3/2020	3/5/2021	\$ 21,782	\$ -	\$ 23,209	\$ 9,880	\$ 8,694	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
89047	St Martin Truck & Casino Plaza LLC	3	10/30/2020	3/17/2021	\$ 37,982	\$ -	\$ 24,293	\$ -	\$ 3,749	\$ -	\$ -	\$ 9,940	\$ 40,362	\$ -	\$ -	St. Martin	Acadiana
93504	Discount Value	5	9/10/2019	2/2/2021	\$ 29,496	\$ -	\$ 22,892	\$ 7,152	\$ 13,489	\$ -	\$ -	\$ 5,963	\$ 32,353	\$ -	\$ -	Orleans	Southeast

AI	Tr AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
94240	Patterson Truck Stop & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96217	LaPlace Travel Center LLC	1	6/7/2021		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,699	St. John the B	Southeast
96391	Brenton Investment Corporation - Hit-N-Run #10	42	8/19/2013	5/21/2021	\$ 184,732	\$ 5,000	\$ 48,282	\$ 62,315	\$ 43,919	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
130087	Scott Chevron Express #3	2	10/30/2020	5/28/2021	\$ 23,775	\$ -	\$ -	\$ 20,391	\$ 3,384	\$ -	\$ -	\$ -	\$ 39,718	\$ -	\$ -	Lafayette	Acadiana
138347	Country 1 Stop	5	5/1/2020	6/9/2021	\$ 53,491	\$ -	\$ 34,291	\$ 8,428	\$ 9,466	\$ 1,306	\$ -	\$ -	\$ 44,918	\$ -	\$ -	Beauregard	Southwest
147925	Davis Country Store	13	8/9/2017	5/26/2021	\$ 132,660	\$ -	\$ 88,175	\$ 23,668	\$ 30,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
160594	Murphy Oil USA Inc - Murphy Express #8535	12	4/2/2018	3/19/2021	\$ 96,335	\$ -	\$ 46,187	\$ 16,945	\$ 24,951	\$ -	\$ -	\$ 18,253	\$ 34,293	\$ -	\$ 7,683	Terrebonne	Southeast
164529	Plain Dealing Fuel Stop	3	11/23/2020	6/18/2021	\$ 21,133	\$ -	\$ 29,342	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
202536	Circle K #2707793	1	10/22/2020	11/30/2020	\$ 874	\$ -	\$ -	\$ -	\$ 874	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest



## Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

6/30/2021

Site Count ( X ) :

133

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost ( R )	\$ 105,795	\$ 795
Investigation Cost ( S )	\$ 5,943,008	\$ 44,684
Interim Monitoring Cost ( T )	\$ 2,167,378	\$ 16,296
Report Cost ( U )	\$ 2,304,016	\$ 17,323
Interim Corrective Action Cost ( V + W )	\$ 1,162,602	\$ 8,741
Pending Applications ( Y )	\$ 221,633	
<b>Current Total Reimbursements + Pending applications ( Q + Y ) **</b>	<b>\$ 11,194,136</b>	<b>\$ 84,166</b>

\* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

\*\* - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

## Active Trust Fund Site Summary Pivot Report by Region

Report date	6/30/2021
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\*\*Age determined as time between report date and first application received.

	Corrective Action Phase			Investigation Phase			Total Site Count	Total Current Costs	Total Average Site age **
Region / Parish	Site Count	Current Costs	Average Site age **	Site Count	Current Costs	Average Site age **			
Acadiana	19	\$18,334,611	15.3	27	\$2,815,785	3.4	46	\$21,150,396	8.3
Capital	17	\$11,269,237	16.2	12	\$592,229	2.4	29	\$11,861,466	10.5
Northeast	32	\$27,888,596	13.7	16	\$1,035,083	3.1	48	\$28,923,679	10.2
Northwest	31	\$24,021,197	12.1	24	\$1,975,206	3.4	55	\$25,996,403	8.3
Southeast	9	\$3,571,056	12.3	30	\$1,641,815	3.0	39	\$5,212,872	5.1
Southwest	17	\$14,506,611	18.4	24	\$2,912,385	5.4	41	\$17,418,997	10.8
<b>Grand Total</b>	<b>125</b>	<b>\$99,591,309</b>	<b>14.4</b>	<b>133</b>	<b>\$10,972,504</b>	<b>3.5</b>	<b>258</b>	<b>\$110,563,812</b>	<b>8.8</b>

## Active Trust Fund Site Summary Pivot Report by Age Category

Report date	6/30/2021
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Age Category	Corrective Action Phase			Investigation Phase			Total Site Count	Total Current Costs	Total Average Site age
	Site Count	Current Costs	Average Site age	Site Count	Current Costs	Average Site age			
<b>LT 2</b>	5	\$997,307	1.4	69	\$2,356,503	0.9	74	\$3,353,809	0.9
<b>2-5</b>	13	\$4,833,263	3.1	34	\$4,063,087	3.0	47	\$8,896,350	3.1
<b>5-10</b>	23	\$13,619,960	6.9	18	\$2,573,599	6.4	41	\$16,193,559	6.7
<b>GT 10</b>	84	\$80,140,779	19.0	12	\$1,979,315	15.8	96	\$82,120,093	18.6
<b>Grand Total</b>	<b>125</b>	<b>\$99,591,309</b>	<b>14.4</b>	<b>133</b>	<b>\$10,972,504</b>	<b>3.5</b>	<b>258</b>	<b>\$110,563,812</b>	<b>8.8</b>

Note: Age of site is determined as the time differential between the first application received date and the report date.

**LT 2 = Less than two years**

**2-5 = Between two and five years**

**5-10 = Between five and ten years**

**GT 10 = Greater than ten years**



**Incidents Determined as Eligible for the Motor Fuel Trust Fund**  
**July 1, 2020 through June 30, 2021**

**Report Date:** **July 6, 2021**

<b>Total # Sites:</b>	<b>38</b>
<b>Total # Incidents:</b>	<b>48</b>

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Eligibility Determination Date
43008	EL-20-0044	26-May-20	183972	Elig	14-Jul-20
73335	EL-20-0047	02-Jun-20	192843	Elig	14-Jul-20
1120	EL-20-0046	02-Jun-20	196929	Elig	14-Jul-20
70725	EL-20-0045	02-Jun-20	188056	Elig	15-Jul-20
70725	EL-20-0045	02-Jun-20	194715	Elig	15-Jul-20
79562	EL-20-0048	16-Jun-20	195512	Elig	17-Aug-20
71015	EL-21-0003	03-Jul-20	195477	Elig	09-Sep-20
71015	EL-21-0003	03-Jul-20	195559	Elig	09-Sep-20
70465	EL-21-0006	11-Aug-20	195057	Elig	24-Sep-20
69752	EL-21-0002	13-Jul-20	103638	Elig	24-Sep-20
75948	EL-21-0005	11-Aug-20	197451	Elig	24-Sep-20
13404	EL-21-0004	11-Aug-20	197343	Elig	24-Sep-20
14993	EL-21-0007	11-Aug-20	196632	Elig	01-Oct-20
14993	EL-21-0007	11-Aug-20	193215	Elig	01-Oct-20
70980	EL-21-0001	08-Jun-20	195027	Elig	01-Oct-20
70980	EL-21-0001	08-Jun-20	194780	Elig	01-Oct-20
15973	EL-21-0009	31-Aug-20	194847	Elig	15-Oct-20
96217	EL-21-0010	09-Sep-20	196157	Elig	15-Oct-20
25835	EL-21-0008	31-Aug-20	120721	Elig	15-Oct-20
93504	EL-21-0011	19-Aug-20	195583	Elig	01-Dec-20
75360	EL-21-0014	08-Oct-20	60746	Elig	01-Dec-20
75360	EL-21-0014	08-Oct-20	196396	Elig	01-Dec-20
78629	EL-21-0013	02-Oct-20	185922	Elig	01-Dec-20
75360	EL-21-0014	08-Oct-20	196398	Elig	01-Dec-20
13684	EL-21-0019	12-Jan-21	188867	Elig	05-Feb-21
78398	EL-21-0017	22-Oct-20	198763	Elig	05-Feb-21
79555	EL-21-0012	07-Oct-20	192006	Elig	05-Feb-21
73471	EL-21-0015	13-Oct-20	125422	Elig	05-Feb-21
20839	EL-21-0018	02-Nov-20	196316	Elig	05-Feb-21
72502	EL-21-0016	08-Oct-20	198409	Elig	05-Feb-21
68556	EL-21-0025	09-Feb-21	101553	Elig	09-Apr-21
74277	EL-21-0020	15-Jan-21	101372	Elig	04-May-21
74277	EL-21-0020	15-Jan-21	98870	Elig	04-May-21
69844	EL-21-0022	11-Feb-21	189321	Elig	14-May-21
72500	EL-21-0021	29-Jan-21	184718	Elig	18-May-21
77031	EL-21-0026	12-Feb-21	191357	Elig	27-May-21
77031	EL-21-0026	12-Feb-21	195553	Elig	27-May-21

**Incidents Determined as Eligible for the Motor Fuel Trust Fund**  
**July 1, 2020 through June 30, 2021**

**Report Date:** **July 6, 2021**

<b>Total # Sites:</b>	<b>38</b>
<b>Total # Incidents:</b>	<b>48</b>

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Eligibility Determination Date
78968	EL-21-0027	12-Feb-21	197854	Elig	04-Jun-21
78161	EL-21-0028	12-Feb-21	198756	Elig	04-Jun-21
73533	EL-21-0031	16-Mar-21	198071	Elig	04-Jun-21
75342	EL-21-0029	12-Feb-21	197335	Elig	04-Jun-21
73533	EL-21-0031	16-Mar-21	198623	Elig	04-Jun-21
68614	EL-21-0032	09-Apr-21	194284	Elig	15-Jun-21
68614	EL-21-0032	09-Apr-21	194402	Elig	15-Jun-21
195602	EL-21-0033	13-Apr-21	200367	Elig	25-Jun-21
79629	EL-21-0036	10-Jun-21	201127	Elig	30-Jun-21
24895	EL-21-0034	03-Jun-21	197761	Elig	30-Jun-21
77583	EL-21-0035	10-Jun-21	197582	Elig	30-Jun-21

**Trust Fund Sites that had a Release Granted "No Further Action" Status  
07/01/2020 through 06/30/2021**

**Report Date:** July 6, 2021

**NFA total = 32 sites**

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
77502	Pace Properties LLC - Wink's Handy Stop	Springhill	3	21-Jan-21	31-Mar-21	09-Sep-20	\$ 2,443	Approach Environmental, LLC
22953	B & B Petroleum	Slidell	48	08-Mar-07	15-Jan-21	10-Aug-20	\$ 212,352	ARCADIS
15605	Gerald Arceneaux Property	Lafayette	7	19-Sep-19	14-Apr-21	06-Jan-21	\$ 15,721	EDI
31384	Love's Travel Stop #240	Port Allen	5	24-Feb-20	15-Jun-21	18-Nov-20	\$ 20,079	Groundwater & Environmental Services, Inc.
75668	Step In #5	Lake Charles	96	06-Nov-97	14-Jan-21	04-May-21	\$ 929,690	Hydro-Environmental
41802	ICON Environmental Services - Ardillo's Grocery	Amite	113	11-Mar-98	09-Mar-21	10-Feb-21	\$ 970,967	ICON
69907	Bergeron's Shop & Stop	Mamou	75	10-Sep-02	18-Mar-21	06-Jan-21	\$ 898,252	Jesco
73406	Hymel Service Station & Restaurant	Convent	12	14-Feb-18	26-Feb-21	06-Jan-21	\$ 128,138	Jesco
76770	Kleiser's Chevron	Lafayette	41	19-Sep-14	05-Feb-21	10-Feb-21	\$ 597,907	Jesco
76227	Augustine Family Market	Vinton	59	18-May-09	10-Feb-21	10-Feb-21	\$ 556,434	Jesco
78906	Pennywise #4	Breaux Bridge	5	29-Jan-20	19-Mar-21	28-May-21	\$ 67,046	Jesco
79539	Circle K #7778	Alexandria	28	19-Nov-09	07-Feb-20	09-Sep-20	\$ 207,025	Jones Environmental, Inc.
74226	Git-N-Go #100450	Quitman	11	19-Jul-17	17-Dec-20	09-Sep-20	\$ 29,673	Jones Environmental, Inc.
70617	Circle K #7770	Winnsboro	38	27-Jul-10	08-Dec-20	14-Oct-20	\$ 1,218,785	Jones Environmental, Inc.
69141	EZ Serve #7765	Kenner	27	25-Jul-02	30-Sep-20	18-Dec-20	\$ 193,519	Jones Environmental, Inc.
72436	Circle K Stores Inc #2723467	Kentwood	8	28-Oct-20	27-May-21	10-Feb-21	\$ 18,179	Jones Environmental, Inc.
71004	Belle Chasse #156	Gretna	10	30-Nov-18	17-Jun-20	17-Mar-21	\$ 59,203	Jones Environmental, Inc.
70952	Chef Discount Market	New Orleans	15	07-Aug-17	07-May-21	23-Apr-21	\$ 91,098	Jones Environmental, Inc.
76339	Chester Durr - Chester's Package Store	Zwolle	28	13-Sep-10	07-May-21	30-Apr-21	\$ 1,082,412	Jones Environmental, Inc.
90742	Cajun Magic Truck Stop	Houma	50	11-May-10	04-Jun-21	17-Mar-21	\$ 556,325	KourCo
74196	A&J Discount	Cut Off	2	04-Mar-21	18-Jun-21	30-Apr-21	\$ -	P.E. LaMoreaux & Associates Inc.

**Trust Fund Sites that had a Release Granted "No Further Action" Status  
07/01/2020 through 06/30/2021**

**Report Date:** July 6, 2021

**NFA total = 32 sites**

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
9617	Pinnacle Agriculture Distribution Inc.	Rayville	58	19-Feb-07	21-Apr-21	14-Oct-20	\$ 907,540	PPM
69615	Sibley Road Mobil Station	Minden	21	10-Sep-15	10-Mar-21	18-Nov-20	\$ 388,710	PPM
68954	EZ Mart #4302	Oak Grove	9	06-Sep-18	26-Feb-21	06-Jan-21	\$ 154,701	PPM
108629	Ville Platte Wash-n-Go	Ville Platte	6	29-Apr-20	04-Jun-21	06-Jan-21	\$ 41,411	PPM
73370	Richmond Shop-A-Mint	Richmond	101	19-Jul-94	14-Apr-21	23-Apr-21	\$ 1,344,594	PPM
70465	Jester's Court Bouttee	Boutte	1	29-Dec-20	29-Jan-21	23-Apr-21	\$ 861	PPM
74390	EZ Mart #4285	Ruston	16	12-Jan-15	30-Apr-21	23-Apr-21	\$ 576,734	PPM
69650	Leebo's #11	Sieper	12	02-Jul-19	16-Jun-21	21-May-21	\$ 103,339	PPM
75515	Sterlington Road Texaco	Monroe	41	17-Nov-09	18-Jun-21	21-May-21	\$ 708,611	PPM
75562	St Romain Oil Co Inc - Retail	Cottonport	14	27-Nov-17	05-Feb-21	06-Jan-21	\$ 321,900	SEMS
15930	Fuel Express	New Orleans	2	29-Apr-16	27-Jan-21	21-May-21	\$ -	URS Corporation (AECOM Technical Services, Inc.)

\*\* Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.